

February 18, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Panhandle Eastern Pipe Line Company, LP
Motion to Place Suspended Tariff Records into Effect
Docket Nos. RP19-1523-000, et al.

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act¹ and Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission),² specifically 18 C.F.R. Section 154.206(b), Panhandle Eastern Pipe Line Company, LP (Panhandle) provides herein a motion to place the tariff records listed in Appendix A to this filing into effect as described more fully herein.

STATEMENT OF NATURE, REASONS AND BASIS

On August 30, 2019, Panhandle filed revised tariff records pursuant to Section 4 of the Natural Gas Act and Part 154 of the Commission's Regulations in Docket No. RP19-1523-000 (Rate Case Filing). Panhandle proposed rate changes for existing services and changes to certain terms and conditions of service. Panhandle proposed an effective date of October 1, 2019, for the revised tariff records. In its Order Accepting and Suspending Tariff Records, Subject to Refund, Rejecting Tariff Revision, Establishing Hearing Procedures And Technical Conference, and Consolidating Proceedings issued September 30, 2019 in Docket Nos. RP19-1523-000, et al. (Order)², the Commission accepted and suspended certain tariff records, as listed on the Appendix attached to the Order, to become effective March 1, 2020, subject to refund, conditions and the outcome of hearing and technical conference proceedings.

¹ 15 U.S.C. § 717c.

² *Panhandle Eastern Pipe Line Company, LP*, 168 FERC ¶ 61,208 (2019).

The purpose of this filing is to motion certain tariff records, which are listed on Appendix A hereto, into effect on March 1, 2020. These tariff records are contained in the Rate Case Filing and require no changes due to Panhandle filings made effective in other dockets subsequent to the rate case filing. This motion filing also includes the tariff record GT&C Section 24., Fuel Reimbursement Adjustment, Version 1.1.0 which was included in a compliance filing in the subject docket and was accepted and suspended by the Commission's Letter Order dated November 20, 2019, to be effective March 1, 2020.

Concurrent with the instant filing, Panhandle is filing a separate motion to place other tariff records suspended in the Order into effect on March 1, 2020, as adjusted to incorporate the intervening fuel filing which was made effective subsequent to the Rate Case Filing and to implement the cancellation of four rate schedules.

OTHER FILINGS/ORDERS THAT MAY AFFECT THIS FILING

Relevant to this filing, Panhandle proposed in its Rate Case Filing to cancel certain rate schedules, implement a new service and make various changes to the terms and conditions of service. The non-rate proposals were set for technical conference which was held on October 30, 2019. At the time of this filing, the Commission's ruling on the technical conference issues is not known. Panhandle will make further tariff filings, as necessary, to comply with the Commission's order on the technical conference.

PROPOSED EFFECTIVE DATE AND MOTION TO PLACE SUSPENDED TARIFF RECORDS INTO EFFECT

Pursuant to Section 4(e) of the NGA and Section 154.206(b) of the Commission's Regulations, Panhandle hereby moves to place into effect on March 1, 2020, the tariff records listed on Appendix A. Panhandle requests any waivers of the Commission's Regulations that are necessary to place the tariff records into effect as of March 1, 2020.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The suspended tariff records with metadata attached are submitted as part of an XML filing package containing a transmittal letter to motion the tariff records listed on Appendix A into effect on March 1, 2020.

POSTING AND CERTIFICATION OF SERVICE

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Panhandle's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served

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electronically on all parties to these proceedings. Panhandle has posted this filing on its Internet website accessible via <http://peplmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge, and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

/s/ Michael T. Langston

Michael T. Langston
Vice President, Chief Regulatory Officer

Panhandle Eastern Pipe Line Company, LP
FERC NGA Gas Tariff
Fourth Revised Volume No. 1

Effective March 1, 2020

| Version | Description | Title |
|----------------|--------------------|---|
| 6.0.0 | Part I | Table of Contents |
| 2.0.0 | Part IV | Currently Effective Rates |
| 1.0.0 | Rate Schedule GPS | Currently Effective Rates |
| 1.0.0 | Part V | Rate Schedules |
| 1.0.0 | Rate Schedule FT | Firm Transportation Service |
| 2.0.0 | Rate Schedule EFT | Enhanced Firm Transportation Service |
| 3.0.0 | Rate Schedule SCT | Small Customer Transportation Service |
| 2.0.0 | Rate Schedule LFT | Limited Firm Transportation Service |
| 1.0.0 | Rate Schedule IOS | In/Out Storage Service |
| 1.0.0 | Rate Schedule FS | Flexible Storage Service |
| 1.0.0 | Rate Schedule DVS | Delivery Variance Service |
| 1.0.0 | Rate Schedule EIT | Enhanced Interruptible Transportation Service |
| 0.0.0 | Rate Schedule IFS | Interruptible Flexible Storage Service |
| 2.0.0 | Rate Schedule GPS | Gas Parking Service |
| 2.0.0 | Rate Schedule GDS | General Delivery Service |
| 1.0.0 | Rate Schedule TBS | Transportation Balancing Service |
| 4.0.0 | Part VI | General Terms and Conditions |
| 3.0.0 | GT&C Section 1. | Definitions |
| 1.0.0 | GT&C Section 3. | Quality of Gas |
| 1.0.0 | GT&C Section 6. | Procedures for Requesting Service Rights |
| 3.0.0 | GT&C Section 7. | Contracting for Service Rights |
| 3.0.0 | GT&C Section 8. | Nomination and Scheduling of Service |
| 2.0.0 | GT&C Section 9. | Curtailment and Interruption |
| 2.0.0 | GT&C Section 10. | Points of Receipt |
| 2.0.0 | GT&C Section 11. | Points of Delivery |
| 2.0.0 | GT&C Section 12. | Conditions of Receipt and Delivery |
| 1.0.0 | GT&C Section 14. | Pooling and In-Field Transfers of Storage Inventory |
| 7.0.0 | GT&C Section 15. | Procedures for Capacity Release |
| 3.0.0 | GT&C Section 18. | Periodic Rate Adjustments and Surcharges |
| 2.0.0 | GT&C Section 20. | Force Majeure |
| 1.1.0 | GT&C Section 24. | Fuel Reimbursement Adjustment |
| 1.0.0 | GT&C Section 25. | Flow Through of Cash-Out Revenues and Penalties |
| 2.0.0 | GT&C Section 27. | Miscellaneous |
| 2.0.0 | GT&C Section 28. | Reservation Charge Credit |
| 0.0.0 | GT&C Section 29. | Creditworthiness |
| 2.0.0 | Part VII | Form of Service Agreements |
| 1.0.0 | Rate Schedule FT | Form of Service Agreement |
| 1.0.0 | Rate Schedule EFT | Form of Service Agreement |
| 1.0.0 | Rate Schedule LFT | Form of Service Agreement |
| 1.0.0 | Rate Schedule FS | Form of Service Agreement |
| 0.0.0 | Rate Schedule IFS | Form of Service Agreement |
| 1.0.0 | Rate Schedule GDS | Form of Service Agreement |
| 1.0.0 | Capacity Release | Form of Service Agreement |