

February 28, 2020

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Panhandle Eastern Pipe Line Company, LP  
Docket No. RP20- \_\_\_\_\_  
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Panhandle Eastern Pipe Line Company, LP (Panhandle) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the revised tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1, (Tariff) proposed to become effective April 1, 2020.

#### **STATEMENT OF NATURE, REASONS AND BASIS**

This filing is made in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions (GT&C) in Panhandle's FERC NGA Gas Tariff, Fourth Revised Volume No. 1. The Fuel Reimbursement Adjustment Filing filed herewith reflects the following changes to the Fuel Reimbursement Percentages:

- (1) A 0.05% decrease in the Field Zone Fuel Reimbursement Percentage;
- (2) A 0.02% increase in the Market Zone Fuel Reimbursement Percentage;
- (3) A 0.02% increase in the Injection and no change in the Withdrawal Field Area Storage Reimbursement Percentages; and
- (4) A 0.05% increase in the Injection and a 0.17% decrease in the Withdrawal Market Area Storage Reimbursement Percentages.

Panhandle has included herein as Appendix B detailed computations which show the projected amount of fuel usage and lost and unaccounted for gas that will be required for the projected transportation and storage volumes under Panhandle's transportation and storage rate schedules effective April 1, 2020.

Panhandle has calculated its fuel rates to properly match expected fuel usage. Projected fuel rates reflect the forecasted annual throughput plotted against fuel curves for the Field and Market Areas, respectively. The forecast of throughput is based on historical experience, but takes into account anticipated market conditions, deliveries of supplies and regional sources of supplies anticipated to be used by Panhandle's shippers. Panhandle has developed fuel curves for the Field and Market Areas, shown in Appendix B, page 6, using its projected level of throughput and the expected flow patterns of gas on its system.

Pursuant to Section 24 of the GT&C, changes to the Fuel Reimbursement Surcharge to reconcile the Deferred Reimbursement Account are made annually to be effective November 1, of each year. Accordingly, no change to the Fuel Reimbursement Surcharge has been made in the instant filing.

## IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Panhandle requests that the tariff records submitted herewith become effective April 1, 2020. Panhandle reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter including Appendix A in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . A copy of Appendix B in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

Panhandle requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on the following:

**Michael T. Langston**<sup>1</sup>  
Vice President  
Chief Regulatory Officer  
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**Lawrence J. Biediger**<sup>1 2</sup>  
Sr. Director, Rates and Regulatory Affairs  
Panhandle Eastern Pipe Line Company, LP  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Panhandle's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being electronically served on jurisdictional customers and interested state regulatory agencies. Panhandle has posted this filing on its Internet website accessible via <http://peplmessenger.energytransfer.com> under Informational Postings, Regulatory.

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Panhandle respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Panhandle to include four representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

***/s/ Lawrence J. Biediger***

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

PANHANDLE EASTERN PIPE LINE COMPANY, LP  
 FERC NGA Gas Tariff  
 Fourth Revised Volume No. 1

Proposed to be effective April 1, 2020

<u>Version</u>	<u>Description</u>	<u>Title</u>
27.0.0	Rate Schedule FT	Currently Effective Rates
27.0.0	Rate Schedule EFT	Currently Effective Rates
27.0.0	Rate Schedule SCT	Currently Effective Rates
27.0.0	Rate Schedule LFT	Currently Effective Rates
18.0.0	Rate Schedule IOS	Currently Effective Rates
18.0.0	Rate Schedule FS	Currently Effective Rates
18.0.0	Rate Schedule DVS	Currently Effective Rates
27.0.0	Rate Schedule IT	Currently Effective Rates
27.0.0	Rate Schedule EIT	Currently Effective Rates
18.0.0	Rate Schedule IIOS	Currently Effective Rates
2.0.0	Rate Schedule IFS	Currently Effective Rates

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FT  
 FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering						
Reservation Rate	-	-	-	-	-	-
Commodity Rate 1/	-	-	-	-	-	-
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	10.95 ¢	-	10.95 ¢	10.95 ¢	-	-
Commodity Rate 1/	1.22	-	1.22	-	1.22 ¢	0.76 %
Market Zone						
Access Charge	4.17 ¢	-	4.17 ¢	4.17 ¢	-	-
Commodity Rate 1/	-	-	-	-	-	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	5.86 ¢		5.86 ¢	5.86 ¢	-	-
Commodity Rate	0.46		0.46	-	0.46 ¢	0.42 %
101 - 200 Reservation Rate	11.72		11.72	11.72	-	-
Commodity Rate	0.92		0.92	-	0.92	0.84
201 - 300 Reservation Rate	17.58		17.58	17.58	-	-
Commodity Rate	1.38		1.38	-	1.38	1.26
301 - 400 Reservation Rate	23.44		23.44	23.44	-	-
Commodity Rate	1.84		1.84	-	1.84	1.68
401 - 500 Reservation Rate	29.30		29.30	29.30	-	-
Commodity Rate	2.30		2.30	-	2.30	2.10
501 - 600 Reservation Rate	35.16		35.16	35.16	-	-
Commodity Rate	2.76		2.76	-	2.76	2.52
601 - 700 Reservation Rate	41.02		41.02	41.02	-	-
Commodity Rate	3.22		3.22	-	3.22	2.94
701 - 800 Reservation Rate	46.88		46.88	46.88	-	-
Commodity Rate	3.68		3.68	-	3.68	3.36
801 - 900 Reservation Rate	52.74		52.74	52.74	-	-
Commodity Rate	4.14		4.14	-	4.14	3.78
901 - 1000 Reservation Rate	58.60		58.60	58.60	-	-
Commodity Rate	4.60		4.60	-	4.60	4.20

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EFT  
 ENHANCED FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	-	-	-	-	-	-
Commodity Rate 1/	-	-	-	-	-	-
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	10.95 ¢	-	10.95 ¢	10.95 ¢	-	-
Commodity Rate 1/	1.22	-	1.22	-	1.22 ¢	0.76 %
Market Zone						
Access Charge	8.16 ¢	-	8.16 ¢	8.16 ¢	-	-
Commodity Rate 1/	0.02	-	0.02	-	0.02 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	5.86 ¢		5.86 ¢	5.86 ¢	-	-
Commodity Rate	0.46		0.46	-	0.46 ¢	0.42 %
101 - 200 Reservation Rate	11.72		11.72	11.72	-	-
Commodity Rate	0.92		0.92	-	0.92	0.84
201 - 300 Reservation Rate	17.58		17.58	17.58	-	-
Commodity Rate	1.38		1.38	-	1.38	1.26
301 - 400 Reservation Rate	23.44		23.44	23.44	-	-
Commodity Rate	1.84		1.84	-	1.84	1.68
401 - 500 Reservation Rate	29.30		29.30	29.30	-	-
Commodity Rate	2.30		2.30	-	2.30	2.10
501 - 600 Reservation Rate	35.16		35.16	35.16	-	-
Commodity Rate	2.76		2.76	-	2.76	2.52
601 - 700 Reservation Rate	41.02		41.02	41.02	-	-
Commodity Rate	3.22		3.22	-	3.22	2.94
701 - 800 Reservation Rate	46.88		46.88	46.88	-	-
Commodity Rate	3.68		3.68	-	3.68	3.36
801 - 900 Reservation Rate	52.74		52.74	52.74	-	-
Commodity Rate	4.14		4.14	-	4.14	3.78
901 - 1000 Reservation Rate	58.60		58.60	58.60	-	-
Commodity Rate	4.60		4.60	-	4.60	4.20

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SCT  
 SMALL CUSTOMER TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Base Rate Per Dt.</u>	<u>Section 25.1 Adjustment</u>	<u>Maximum Rate Per Dt.</u>	<u>Overrun Charge Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Gathering Charge 1/	-	-	-	-	-	-
Transmission Charge Field Zone 1/	\$0.5597	-	\$0.5597	\$0.5597	1.22 ¢	0.76 ¢
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	\$0.4082	-	\$0.4082	\$0.4082	0.02 ¢	-
1 - 100	\$0.2976		\$0.2976	\$0.2976	0.46 ¢	0.42 ¢
101 - 200	0.5952		0.5952	0.5952	0.92	0.84
201 - 300	0.8928		0.8928	0.8928	1.38	1.26
301 - 400	1.1904		1.1904	1.1904	1.84	1.68
401 - 500	1.4880		1.4880	1.4880	2.30	2.10
501 - 600	1.7856		1.7856	1.7856	2.76	2.52
601 - 700	2.0832		2.0832	2.0832	3.22	2.94
701 - 800	2.3808		2.3808	2.3808	3.68	3.36
801 - 900	2.6784		2.6784	2.6784	4.14	3.78
901 - 1000	2.9760		2.9760	2.9760	4.60	4.20

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE LFT  
 LIMITED FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	-	-	-	-	-	-
Commodity Rate 1/	-	-	-	-	-	-
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	7.35 ¢	-	7.35 ¢	7.35 ¢	-	-
Commodity Rate 1/	1.22	-	1.22	-	1.22 ¢	0.76 %
Market Zone						
Access Charge	5.47 ¢	-	5.47 ¢	5.47 ¢	-	-
Commodity Rate 1/	0.02	-	0.02	-	0.02 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	3.93 ¢		3.93 ¢	3.93 ¢	-	-
Commodity Rate	0.46		0.46	-	0.46 ¢	0.42 %
101 - 200 Reservation Rate	7.86		7.86	7.86	-	-
Commodity Rate	0.92		0.92	-	0.92	0.84
201 - 300 Reservation Rate	11.79		11.79	11.79	-	-
Commodity Rate	1.38		1.38	-	1.38	1.26
301 - 400 Reservation Rate	15.72		15.72	15.72	-	-
Commodity Rate	1.84		1.84	-	1.84	1.68
401 - 500 Reservation Rate	19.65		19.65	19.65	-	-
Commodity Rate	2.30		2.30	-	2.30	2.10
501 - 600 Reservation Rate	23.58		23.58	23.58	-	-
Commodity Rate	2.76		2.76	-	2.76	2.52
601 - 700 Reservation Rate	27.51		27.51	27.51	-	-
Commodity Rate	3.22		3.22	-	3.22	2.94
701 - 800 Reservation Rate	31.44		31.44	31.44	-	-
Commodity Rate	3.68		3.68	-	3.68	3.36
801 - 900 Reservation Rate	35.37		35.37	35.37	-	-
Commodity Rate	4.14		4.14	-	4.14	3.78
901 - 1000 Reservation Rate	39.30		39.30	39.30	-	-
Commodity Rate	4.60		4.60	-	4.60	4.20

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IOS  
 IN/OUT STORAGE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Field Area</u>			
Deliverability Charge	7.62 ¢ <u>1</u> /	-	-
Capacity Charge	1.17 <u>1</u> /	-	-
Injection Charge	0.40	0.40 ¢	1.49%
Withdrawal Charge	0.40	0.40	0.95
Overrun Charge	13.13	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FS  
 FLEXIBLE STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	13.73 ¢ <u>1/</u>	-	-
Capacity Charge	1.69 <u>1/</u>	-	-
Injection Charge	0.20	0.20 ¢	1.79%
Withdrawal Charge	0.20	0.20	1.20
Overrun Charge	19.01	-	-
<u>Field Area</u>			
Deliverability Charge	7.62 ¢ <u>1/</u>	-	-
Capacity Charge	1.17 <u>1/</u>	-	-
Injection Charge	0.40	0.40 ¢	1.49%
Withdrawal Charge	0.40	0.40	0.95
Overrun Charge	13.13	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE DVS  
DELIVERY VARIANCE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Reservation Rate	15.24 ¢	-	-
Commodity Rate	0.80 ¢	0.80 ¢	2.44 %

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IT  
 INTERRUPTIBLE TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Base Rate Per Dt.</u>	<u>Section 25.1 Adjustment</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Gathering Charge 1/	-	-	-	-	-
Transmission Charge Field Zone 1/	12.17 ¢	-	12.17 ¢	1.22 ¢	0.76 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	4.17 ¢	-	4.17 ¢	-	-
1 - 100	6.32 ¢		6.32 ¢	0.46 ¢	0.42 %
101 - 200	12.64		12.64	0.92	0.84
201 - 300	18.96		18.96	1.38	1.26
301 - 400	25.28		25.28	1.84	1.68
401 - 500	31.60		31.60	2.30	2.10
501 - 600	37.92		37.92	2.76	2.52
601 - 700	44.24		44.24	3.22	2.94
701 - 800	50.56		50.56	3.68	3.36
801 - 900	56.88		56.88	4.14	3.78
901 - 1000	63.20		63.20	4.60	4.20

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EIT  
 ENHANCED INTERRUPTIBLE TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	-	-	-	-	-
Transmission Charge Field Zone 1/	12.17 ¢	-	12.17 ¢	1.22 ¢	0.76 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	8.18 ¢	-	8.18 ¢	-	-
1 - 100	6.32 ¢		6.32 ¢	0.46 ¢	0.42 %
101 - 200	12.64		12.64	0.92	0.84
201 - 300	18.96		18.96	1.38	1.26
301 - 400	25.28		25.28	1.84	1.68
401 - 500	31.60		31.60	2.30	2.10
501 - 600	37.92		37.92	2.76	2.52
601 - 700	44.24		44.24	3.22	2.94
701 - 800	50.56		50.56	3.68	3.36
801 - 900	56.88		56.88	4.14	3.78
901 - 1000	63.20		63.20	4.60	4.20

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE IIOS  
INTERRUPTIBLE IN/OUT STORAGE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Field Area</u>			
Monthly Inventory Charge	13.13 ¢	-	-
Injection Charge	0.40 ¢	0.40 ¢	1.49%
Withdrawal Charge	0.40 ¢	0.40 ¢	0.95

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IFS  
 INTERRUPTIBLE FLEXIBLE STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Monthly Inventory Charge	19.01¢	-	-
Injection Charge	0.20	0.20¢	1.79%
Withdrawal Charge	0.20	0.20	1.20
<u>Field Area</u>			
Monthly Inventory Charge	13.13¢	-	-
Injection Charge	0.40	0.40¢	1.49%
Withdrawal Charge	0.40	0.40	0.95

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FT  
 FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering						
Reservation Rate	-	-	-	-	-	-
Commodity Rate 1/	-	-	-	-	-	-
Transmission Charge						
Field Zone						
Reservation Rate	10.95 ¢	-	10.95 ¢	10.95 ¢	-	-
Commodity Rate 1/	1.22	-	1.22	-	1.22 ¢	0.8176 %
Market Zone						
Access Charge	4.17 ¢	-	4.17 ¢	4.17 ¢	-	-
Commodity Rate 1/	-	-	-	-	-	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	5.86 ¢		5.86 ¢	5.86 ¢	-	-
Commodity Rate	0.46		0.46	-	0.46 ¢	0.402 %
101 - 200 Reservation Rate	11.72		11.72	11.72	-	-
Commodity Rate	0.92		0.92	-	0.92	0.804
201 - 300 Reservation Rate	17.58		17.58	17.58	-	-
Commodity Rate	1.38		1.38	-	1.38	1.206
301 - 400 Reservation Rate	23.44		23.44	23.44	-	-
Commodity Rate	1.84		1.84	-	1.84	1.608
401 - 500 Reservation Rate	29.30		29.30	29.30	-	-
Commodity Rate	2.30		2.30	-	2.30	2.0010
501 - 600 Reservation Rate	35.16		35.16	35.16	-	-
Commodity Rate	2.76		2.76	-	2.76	2.4052
601 - 700 Reservation Rate	41.02		41.02	41.02	-	-
Commodity Rate	3.22		3.22	-	3.22	2.8094
701 - 800 Reservation Rate	46.88		46.88	46.88	-	-
Commodity Rate	3.68		3.68	-	3.68	3.2036
801 - 900 Reservation Rate	52.74		52.74	52.74	-	-
Commodity Rate	4.14		4.14	-	4.14	3.6078
901 - 1000 Reservation Rate	58.60		58.60	58.60	-	-
Commodity Rate	4.60		4.60	-	4.60	4.0020

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EFT  
 ENHANCED FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	-	-	-	-	-	-
Commodity Rate 1/	-	-	-	-	-	-
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	10.95 ¢	-	10.95 ¢	10.95 ¢	-	-
Commodity Rate 1/	1.22	-	1.22	-	1.22 ¢	0.8176 %
Market Zone						
Access Charge	8.16 ¢	-	8.16 ¢	8.16 ¢	-	-
Commodity Rate 1/	0.02	-	0.02	-	0.02 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	5.86 ¢		5.86 ¢	5.86 ¢	-	-
Commodity Rate	0.46		0.46	-	0.46 ¢	0.402 %
101 - 200 Reservation Rate	11.72		11.72	11.72	-	-
Commodity Rate	0.92		0.92	-	0.92	0.804
201 - 300 Reservation Rate	17.58		17.58	17.58	-	-
Commodity Rate	1.38		1.38	-	1.38	1.206
301 - 400 Reservation Rate	23.44		23.44	23.44	-	-
Commodity Rate	1.84		1.84	-	1.84	1.608
401 - 500 Reservation Rate	29.30		29.30	29.30	-	-
Commodity Rate	2.30		2.30	-	2.30	2.0010
501 - 600 Reservation Rate	35.16		35.16	35.16	-	-
Commodity Rate	2.76		2.76	-	2.76	2.4052
601 - 700 Reservation Rate	41.02		41.02	41.02	-	-
Commodity Rate	3.22		3.22	-	3.22	2.8094
701 - 800 Reservation Rate	46.88		46.88	46.88	-	-
Commodity Rate	3.68		3.68	-	3.68	3.2036
801 - 900 Reservation Rate	52.74		52.74	52.74	-	-
Commodity Rate	4.14		4.14	-	4.14	3.6078
901 - 1000 Reservation Rate	58.60		58.60	58.60	-	-
Commodity Rate	4.60		4.60	-	4.60	4.0020

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SCT  
 SMALL CUSTOMER TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	-	-	-	-	-	-
Transmission Charge Field Zone 1/	\$0.5597	-	\$0.5597	\$0.5597	1.22 ¢	0.8176 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	\$0.4082	-	\$0.4082	\$0.4082	0.02 ¢	-
1 - 100	\$0.2976		\$0.2976	\$0.2976	0.46 ¢	0.402 %
101 - 200	0.5952		0.5952	0.5952	0.92	0.804
201 - 300	0.8928		0.8928	0.8928	1.38	1.206
301 - 400	1.1904		1.1904	1.1904	1.84	1.608
401 - 500	1.4880		1.4880	1.4880	2.30	2.0010
501 - 600	1.7856		1.7856	1.7856	2.76	2.4052
601 - 700	2.0832		2.0832	2.0832	3.22	2.8094
701 - 800	2.3808		2.3808	2.3808	3.68	3.2036
801 - 900	2.6784		2.6784	2.6784	4.14	3.6078
901 - 1000	2.9760		2.9760	2.9760	4.60	4.0020

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE LFT  
 LIMITED FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	-	-	-	-	-	-
Commodity Rate 1/	-	-	-	-	-	-
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	7.35 ¢	-	7.35 ¢	7.35 ¢	-	-
Commodity Rate 1/	1.22	-	1.22	-	1.22 ¢	0.8176 %
Market Zone						
Access Charge	5.47 ¢	-	5.47 ¢	5.47 ¢	-	-
Commodity Rate 1/	0.02	-	0.02	-	0.02 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	3.93 ¢		3.93 ¢	3.93 ¢	-	-
Commodity Rate	0.46		0.46	-	0.46 ¢	0.402 %
101 - 200 Reservation Rate	7.86		7.86	7.86	-	-
Commodity Rate	0.92		0.92	-	0.92	0.804
201 - 300 Reservation Rate	11.79		11.79	11.79	-	-
Commodity Rate	1.38		1.38	-	1.38	1.206
301 - 400 Reservation Rate	15.72		15.72	15.72	-	-
Commodity Rate	1.84		1.84	-	1.84	1.608
401 - 500 Reservation Rate	19.65		19.65	19.65	-	-
Commodity Rate	2.30		2.30	-	2.30	2.0010
501 - 600 Reservation Rate	23.58		23.58	23.58	-	-
Commodity Rate	2.76		2.76	-	2.76	2.4052
601 - 700 Reservation Rate	27.51		27.51	27.51	-	-
Commodity Rate	3.22		3.22	-	3.22	2.8094
701 - 800 Reservation Rate	31.44		31.44	31.44	-	-
Commodity Rate	3.68		3.68	-	3.68	3.2036
801 - 900 Reservation Rate	35.37		35.37	35.37	-	-
Commodity Rate	4.14		4.14	-	4.14	3.6078
901 - 1000 Reservation Rate	39.30		39.30	39.30	-	-
Commodity Rate	4.60		4.60	-	4.60	4.0020

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IOS  
 IN/OUT STORAGE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Field Area</u>			
Deliverability Charge	7.62 ¢ <u>1</u> /	-	-
Capacity Charge	1.17 <u>1</u> /	-	-
Injection Charge	0.40	0.40 ¢	1.479%
Withdrawal Charge	0.40	0.40	0.95
Overrun Charge	13.13	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FS  
 FLEXIBLE STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	13.73 ¢ <u>1/</u>	-	-
Capacity Charge	1.69 <u>1/</u>	-	-
Injection Charge	0.20	0.20 ¢	1.74 <u>9</u> %
Withdrawal Charge	0.20	0.20	1.37 <u>20</u>
Overrun Charge	19.01	-	-
<u>Field Area</u>			
Deliverability Charge	7.62 ¢ <u>1/</u>	-	-
Capacity Charge	1.17 <u>1/</u>	-	-
Injection Charge	0.40	0.40 ¢	1.47 <u>9</u> %
Withdrawal Charge	0.40	0.40	0.95
Overrun Charge	13.13	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE DVS  
DELIVERY VARIANCE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Reservation Rate	15.24 ¢	-	-
Commodity Rate	0.80 ¢	0.80 ¢	2.424 %

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IT  
 INTERRUPTIBLE TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	-	-	-	-	-
Transmission Charge Field Zone 1/	12.17 ¢	-	12.17 ¢	1.22 ¢	0.8476 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	4.17 ¢	-	4.17 ¢	-	-
1 - 100	6.32 ¢		6.32 ¢	0.46 ¢	0.492 %
101 - 200	12.64		12.64	0.92	0.894
201 - 300	18.96		18.96	1.38	1.296
301 - 400	25.28		25.28	1.84	1.698
401 - 500	31.60		31.60	2.30	2.0910
501 - 600	37.92		37.92	2.76	2.4952
601 - 700	44.24		44.24	3.22	2.8994
701 - 800	50.56		50.56	3.68	3.2936
801 - 900	56.88		56.88	4.14	3.6978
901 - 1000	63.20		63.20	4.60	4.0920

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EIT  
 ENHANCED INTERRUPTIBLE TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	-	-	-	-	-
Transmission Charge					
Field Zone 1/	12.17 ¢	-	12.17 ¢	1.22 ¢	0.8176 %
Market Zone					
Access Charge 1/	8.18 ¢	-	8.18 ¢	-	-
Mileage Charge					
(per 100 Miles)					
1 - 100	6.32 ¢		6.32 ¢	0.46 ¢	0.402 %
101 - 200	12.64		12.64	0.92	0.804
201 - 300	18.96		18.96	1.38	1.206
301 - 400	25.28		25.28	1.84	1.608
401 - 500	31.60		31.60	2.30	2.010
501 - 600	37.92		37.92	2.76	2.4052
601 - 700	44.24		44.24	3.22	2.8094
701 - 800	50.56		50.56	3.68	3.2036
801 - 900	56.88		56.88	4.14	3.6078
901 - 1000	63.20		63.20	4.60	4.0020

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IIOS  
 INTERRUPTIBLE IN/OUT STORAGE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Field Area</u>			
Monthly Inventory Charge	13.13 ¢	-	-
Injection Charge	0.40 ¢	0.40 ¢	1.479%
Withdrawal Charge	0.40 ¢	0.40 ¢	0.95

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IFS  
 INTERRUPTIBLE FLEXIBLE STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Monthly Inventory Charge	19.01¢	-	-
Injection Charge	0.20	0.20¢	1.749%
Withdrawal Charge	0.20	0.20	1.3720
<u>Field Area</u>			
Monthly Inventory Charge	13.13¢	-	-
Injection Charge	0.40	0.40¢	1.479%
Withdrawal Charge	0.40	0.40	0.95

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Fuel Reimbursement Adjustment  
Effective April 1, 2020

Line No.	Description		Fuel Reimbursement Effective November 1, 2019 (a)	Fuel Reimbursement Adjustment (b)	Fuel Reimbursement Effective April 1, 2020 (c)
	<u>Transportation</u>				
1	Field Zone		0.81 %	(0.05) %	0.76 %
2	Market Zone	1/	0.40	0.02	0.42
	<u>Field Area Storage</u>	2/			
3	Injection		1.47	0.02	1.49
4	Withdrawal		0.95	0.00	0.95
	<u>Market Area Storage</u>				
5	Injection		1.74	0.05	1.79
6	Withdrawal		1.37	(0.17)	1.20

1/ Per 100-mile haul.

2/ The fuel reimbursement factor for Rate Schedule DVS is equal to the sum of the injection and withdrawal fuel reimbursement factors for Field Area Storage.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Fuel Reimbursement Adjustment  
Effective April 1, 2020

Line No.	Description	Current Fuel Reimbursement (a)	Annual Fuel Reimbursement Surcharge (b)	Fuel Reimbursement Effective April 1, 2020 (c)
<u>Transportation</u>				
1	Field Zone	0.70 %	0.06 %	0.76 %
2	Market Zone 1/	0.41	0.01	0.42
<u>Field Area Storage</u>				
3	Injection	1.33	0.16	1.49
4	Withdrawal	0.79	0.16	0.95
<u>Market Area Storage</u>				
5	Injection	1.63	0.16	1.79
6	Withdrawal	1.04	0.16	1.20

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1/ Per 100-mile haul.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Current Fuel Reimbursement Adjustment  
Projected Percentage Required for Fuel Usage and  
Lost and Unaccounted For Gas  
Effective April 1, 2020

Line No.	Description	Fuel Usage (a)	Lost and Unaccounted For Gas 1/ (b)	Total (c)
<u>Transmission</u>				
1	Field Zone	0.63 %	0.07 %	0.70 %
2	Market Zone	2.24	0.24	2.48
3	Average Per 100-mile haul (501 to 600 miles)	0.37	0.04	0.41

1/ Lost and unaccounted for percentage approved by Commission order dated October 30, 2019 in Docket No. RP19-1641.

PANHANDLE EASTERN PIPE LINE COMPANY, LP  
Historical Compressor Fuel and Related Throughput Volumes

Line No.	Description	2015 (a)	2016 (b)	2017 (c)	2018 (d)	2019 (e)
<u>Field Zone</u>						
1	Throughput (MMcf)	422,800	392,228	344,963	412,447	387,600
2	Fuel (MMcf)	2,286	2,416	2,337	2,548	2,909
3	Fuel Percentage	0.54%	0.62%	0.68%	0.62%	0.75%
<u>Market Zone</u>						
4	Throughput (MMcf)	571,508	525,691	462,859	648,259	661,758
5	Fuel (MMcf)	10,635	9,040	7,692	11,749	9,363
6	Fuel Percentage	1.86%	1.72%	1.66%	1.81%	1.41%

PANHANDLE EASTERN PIPE LINE COMPANY, LP

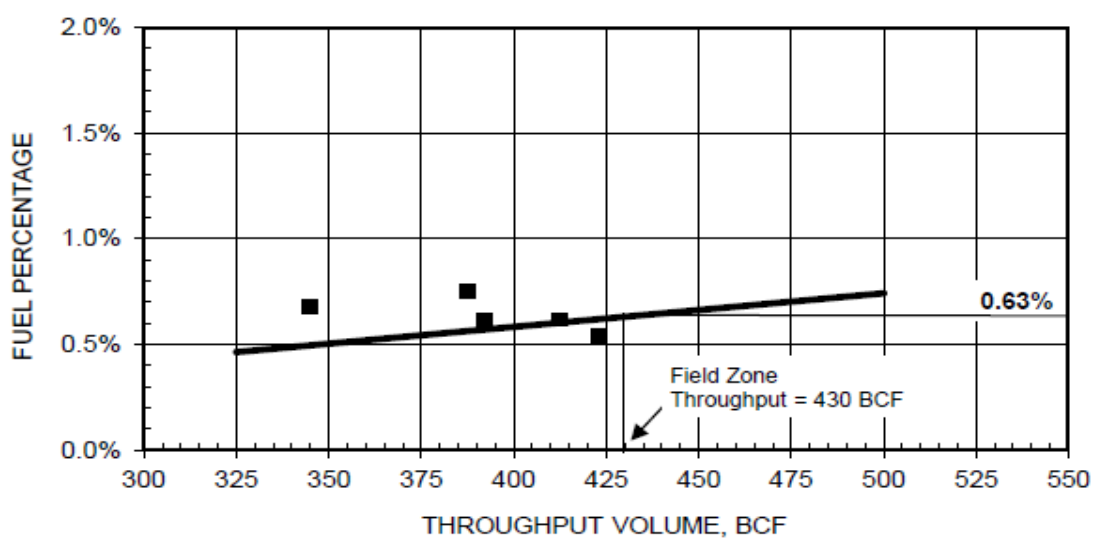
Fuel Reimbursement Filing  
Projected Annual Throughput  
For the period April 1, 2020 through March 31, 2021

Line No.	Description	Volumes (a)
	<u>Field Zone</u>	
1	Rate Schedule FT	70,735
2	Rate Schedule EFT	325,010
3	Rate Schedule LFT	-
4	Rate Schedule SCT	6,828
5	Rate Schedule HFT	-
6	Rate Schedule IT	4,016
7	Rate Schedule EIT	23,411
8	Subtotal Field	430,000
	<u>Market Zone</u>	
9	Rate Schedule FT	153,645
10	Rate Schedule EFT	397,356
11	Rate Schedule LFT	-
12	Rate Schedule SCT	4,543
13	Rate Schedule HFT	-
14	Rate Schedule IT	548
15	Rate Schedule EIT	3,908
16	Subtotal Market	560,000
17	Total Field and Market Zone	990,000

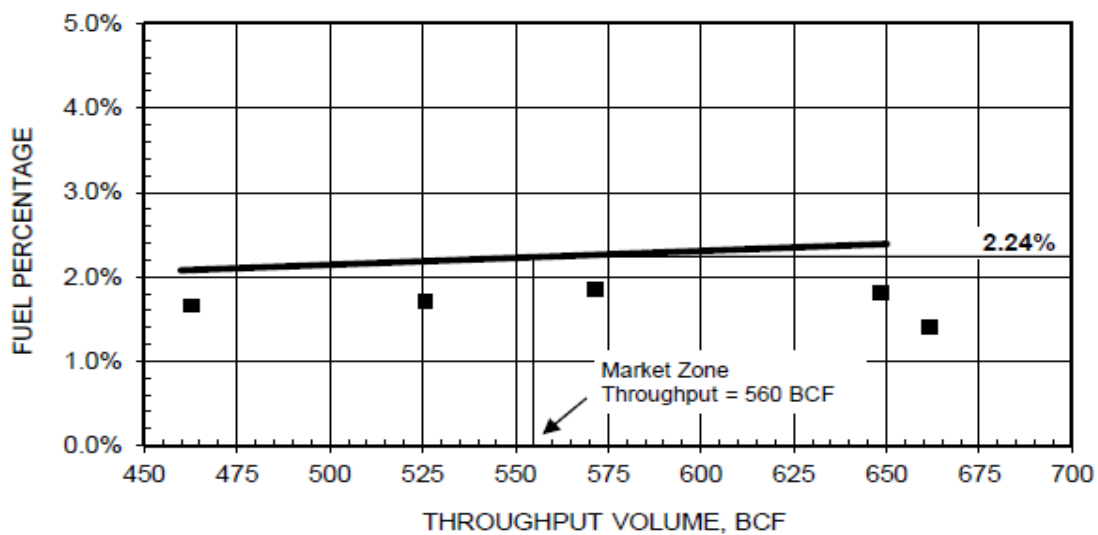
PANHANDLE EASTERN PIPE LINE COMPANY, LP

Projected Fuel Reimbursement Percentages  
Effective April 1, 2020

FUEL PERCENTAGE vs. THROUGHPUT  
FIELD ZONE



FUEL PERCENTAGE vs. THROUGHPUT  
MARKET ZONE



PANHANDLE EASTERN PIPE LINE COMPANY, LP

Projected Storage Fuel Reimbursement Percentages  
Effective April 1, 2020

Line No.	Description	INJECTION		WITHDRAWAL	
		Maximum Storage Quantity (a)	Fuel Percentage (b)	Maximum Storage Quantity (c)	Fuel Percentage (d)
	<u>Field Area Storage</u>				
1	Southwest Gas Storage Company	34,007,753	1.33%	34,007,753	0.79%
2	Average 1/		1.33%		0.79%
	<u>Market Area Storage</u>				
3	Southwest Gas Storage Company	23,110,137	1.67%	23,110,137	1.01%
4	Washington 10 Storage	10,000,000	1.60% 2/	10,000,000	1.30% 2/
5	Lee 8 Storage	3,000,000	1.18%	3,000,000	1.18%
6	Houston Pipe Line Storage	6,000,000	1.75%	6,000,000	0.00%
7	Trunkline Gas Company, LLC	6,000,000	1.66% 3/	6,000,000	1.66% 3/
8	Average 1/		1.63%		1.04%

1/ Reflects the projected average amount of fuel required for injection and withdrawal of working storage inventory.

2/ Includes associated transportation fuel to and from storage.

3/ Associated transportation fuel to and from Houston Pipe Line Storage.