

March 16, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Panhandle Eastern Pipe Line Company, LP
Correction to Tariff Record in RP19-1523-004 Filing
Docket No. RP19-1523-_____

Dear Ms. Bose:

Panhandle Eastern Pipe Line Company, LP (Panhandle) submits herewith for filing revised tariff record Rate Schedule SCT, Currently Effective Rates, Version 26.1.0, to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1, proposed to become effective March 1, 2020.

STATEMENT OF NATURE, REASONS AND BASIS

On August 30, 2019, Panhandle filed revised tariff records pursuant to Section 4 of the Natural Gas Act and Part 154 of the Commission's Regulations. Panhandle proposed a rate increase for existing services and changes to certain terms and conditions of service. Panhandle proposed an effective date of October 1, 2019, for the revised tariff records. In its Order Accepting and Suspending Tariff Records, Subject to Refund, Rejecting Tariff Revision, Establishing Hearing Procedures And Technical Conference, and Consolidating Proceedings issued September 30, 2019 in Docket Nos. RP19-1523-000, et al. (Order)¹, the Commission accepted and suspended certain tariff records, as listed on the Appendix attached to the Order, to become effective March 1, 2020, subject to refund, condition and the outcome of hearing and technical conference proceedings.

¹ *Panhandle Eastern Pipe Line Company, LP*, 168 FERC ¶ 61,208 (2019).

On February 18, 2020, Panhandle made a filing in Docket No. RP19-1523-004 pursuant to Section 4(e) of the Natural Gas Act,² Rule 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure,³ and Section 154.206 of the Commission's Regulations,⁴ to place the tariff records into effect as of March 1, 2020, as part of its FERC NGA Gas Tariff, Fourth Revised Volume No. 1.

It has come to Panhandle's attention that the tariff rate record for Rate Schedule SCT misstated the Overrun Charge using an incorrect load factor. The attached tariff record replaces Rate Schedule SCT, Currently Effective Rates, Version 26.0.0 and reflects the correct Rate Schedule SCT Overrun Charge at the 100% load factor rate. No other changes are reflected.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record in RTF format with metadata attached, the XML filing package contains:

- . a transmittal letter including a Statement of Nature, Reasons and Basis in PDF format
- . a clean copy of the proposed tariff record in PDF format
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Panhandle requests that the tariff record submitted herein become effective March 1, 2020. Panhandle respectfully requests that the Commission grant any waivers of the Commission's Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective March 1, 2020. Panhandle respectfully requests a shortened comment period for the instant filing.

POSTING AND CERTIFICATION OF SERVICE

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Panhandle's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on all parties to these proceedings. Panhandle has posted this filing on its

² 15 U.S.C. § 717C(e).

³ 18 C.F.R. § 385.212 (2019).

⁴ 18 C.F.R. § 154.206 (2019).

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Internet website accessible via <http://peplmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SCT
 SMALL CUSTOMER TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Base Rate Per Dt.</u>	<u>Section 25.1 Adjustment</u>	<u>Maximum Rate Per Dt.</u>	<u>Overrun Charge Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Gathering Charge 1/	-	-	-	-	-	-
Transmission Charge Field Zone 1/	\$0.5597	-	\$0.5597	\$0.1217	1.22 ¢	0.81 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	\$0.4082	-	\$0.4082	\$0.0818	0.02 ¢	-
1 - 100	\$0.2976		\$0.2976	\$0.0632	0.46 ¢	0.40 %
101 - 200	0.5952		0.5952	0.1264	0.92	0.80
201 - 300	0.8928		0.8928	0.1896	1.38	1.20
301 - 400	1.1904		1.1904	0.2528	1.84	1.60
401 - 500	1.4880		1.4880	0.3160	2.30	2.00
501 - 600	1.7856		1.7856	0.3792	2.76	2.40
601 - 700	2.0832		2.0832	0.4424	3.22	2.80
701 - 800	2.3808		2.3808	0.5056	3.68	3.20
801 - 900	2.6784		2.6784	0.5688	4.14	3.60
901 - 1000	2.9760		2.9760	0.6320	4.60	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SCT
 SMALL CUSTOMER TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	-	-	-	-	-	-
Transmission Charge Field Zone 1/	\$0.5597	-	\$0.5597	\$0. 5597 <u>1217</u>	1.22 ¢	0.81 ¢
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	\$0.4082	-	\$0.4082	\$0. 4082 <u>0818</u>	0.02 ¢	-
1 - 100	\$0.2976		\$0.2976	\$0. 2976 <u>0632</u>	0.46 ¢	0.40 ¢
101 - 200	0.5952		0.5952	0. 5952 <u>1264</u>	0.92	0.80
201 - 300	0.8928		0.8928	0. 8928 <u>1896</u>	1.38	1.20
301 - 400	1.1904		1.1904	1.1904 <u>0.2528</u>	1.84	1.60
401 - 500	1.4880		1.4880	1.4880 <u>0.3160</u>	2.30	2.00
501 - 600	1.7856		1.7856	1.7856 <u>0.3792</u>	2.76	2.40
601 - 700	2.0832		2.0832	2.0832 <u>0.4424</u>	3.22	2.80
701 - 800	2.3808		2.3808	2.3808 <u>0.5056</u>	3.68	3.20
801 - 900	2.6784		2.6784	2.6784 <u>0.5688</u>	4.14	3.60
901 - 1000	2.9760		2.9760	2.9760 <u>0.6320</u>	4.60	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.