

March 16, 2020

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Panhandle Eastern Pipe Line Company, LP  
Amendment to RP20-580 Fuel Filing  
Docket No. RP20-580-\_\_\_\_\_

Dear Ms. Bose:

Panhandle Eastern Pipe Line Company, LP (Panhandle) submits herewith for filing revised tariff record Rate Schedule SCT, Currently Effective Rates, Version 27.1.0, to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 (Tariff), proposed to become effective April 1, 2020.

#### **STATEMENT OF NATURE, REASONS AND BASIS**

On February 28, 2020, Panhandle filed revised tariff records pursuant to Section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions (GT&C) of the Tariff to update the fuel reimbursement percentages in Docket No. RP20-580-000, which is pending before the Commission. It has come to Panhandle's attention that the tariff rate record for Rate Schedule SCT filed in Docket No. RP19-1523-004, upon which the tariff record in Panhandle's current fuel filing is based, misstated the Overrun Charge using an incorrect load factor. In a concurrent tariff filing in Docket No. RP19-1523, Panhandle is filing Version 26.1.0 of the subject tariff record to reflect the correct Overrun Charge at the 100% load factor rate to be effective March 1, 2020. Therefore, the proposed tariff herein replaces Rate Schedule SCT Currently Effective Rates, Version 27.0.0 and reflects the correct Overrun Charge as well as the fuel rates for Rate Schedule SCT, Currently Effective Rates to be effective on April 1, 2020.

## **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record in RTF format with metadata attached, the XML filing package contains:

- . a transmittal letter including a Statement of Nature, Reasons and Basis in PDF format
- . a clean copy of the proposed tariff record in PDF format
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## **IMPLEMENTATION AND WAIVER REQUEST**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Panhandle requests that the tariff record submitted herein become effective April 1, 2020. Panhandle respectfully requests that the Commission grant any waivers of the Commission's Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective April 1, 2020. Panhandle respectfully requests a shortened comment period for the instant filing.

## **POSTING AND CERTIFICATION OF SERVICE**

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Panhandle's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on all parties to these proceedings. Panhandle has posted this filing on its Internet website accessible via <http://peplmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

*/s/ Lawrence J. Biediger*

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SCT  
 SMALL CUSTOMER TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Base Rate Per Dt.</u>	<u>Section 25.1 Adjustment</u>	<u>Maximum Rate Per Dt.</u>	<u>Overrun Charge Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Gathering Charge 1/	-	-	-	-	-	-
Transmission Charge Field Zone 1/	\$0.5597	-	\$0.5597	\$0.1217	1.22 ¢	0.76 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	\$0.4082	-	\$0.4082	\$0.0818	0.02 ¢	-
1 - 100	\$0.2976		\$0.2976	\$0.0632	0.46 ¢	0.42 %
101 - 200	0.5952		0.5952	0.1264	0.92	0.84
201 - 300	0.8928		0.8928	0.1896	1.38	1.26
301 - 400	1.1904		1.1904	0.2528	1.84	1.68
401 - 500	1.4880		1.4880	0.3160	2.30	2.10
501 - 600	1.7856		1.7856	0.3792	2.76	2.52
601 - 700	2.0832		2.0832	0.4424	3.22	2.94
701 - 800	2.3808		2.3808	0.5056	3.68	3.36
801 - 900	2.6784		2.6784	0.5688	4.14	3.78
901 - 1000	2.9760		2.9760	0.6320	4.60	4.20

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SCT  
 SMALL CUSTOMER TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	-	-	-	-	-	-
Transmission Charge Field Zone 1/	\$0.5597	-	\$0.5597	\$0. <del>5597</del> <u>1217</u>	1.22 ¢	0.76 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	\$0.4082	-	\$0.4082	\$0. <del>4082</del> <u>0818</u>	0.02 ¢	-
1 - 100	\$0.2976		\$0.2976	\$0. <del>2976</del> <u>0632</u>	0.46 ¢	0.42 %
101 - 200	0.5952		0.5952	0. <del>5952</del> <u>1264</u>	0.92	0.84
201 - 300	0.8928		0.8928	0. <del>8928</del> <u>1896</u>	1.38	1.26
301 - 400	1.1904		1.1904	<del>1.1904</del> <u>0.2528</u>	1.84	1.68
401 - 500	1.4880		1.4880	<del>1.4880</del> <u>0.3160</u>	2.30	2.10
501 - 600	1.7856		1.7856	<del>1.7856</del> <u>0.3792</u>	2.76	2.52
601 - 700	2.0832		2.0832	<del>2.0832</del> <u>0.4424</u>	3.22	2.94
701 - 800	2.3808		2.3808	<del>2.3808</del> <u>0.5056</u>	3.68	3.36
801 - 900	2.6784		2.6784	<del>2.6784</del> <u>0.5688</u>	4.14	3.78
901 - 1000	2.9760		2.9760	<del>2.9760</del> <u>0.6320</u>	4.60	4.20

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.