



PANHANDLE EASTERN PIPE LINE
An ENERGY TRANSFER Company

March 20, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N. E., Room 1A
Washington, DC 20426

Re: Panhandle Eastern Pipe Line Company, LP
Docket No. RP20-
Flow-Through of Cash-Out Revenues

Dear Ms. Bose:

Panhandle Eastern Pipe Line Company, LP (Panhandle) hereby electronically submits for eFiling with the Federal Energy Regulatory Commission (Commission) the attached workpapers in support of its Annual Flow-Through of Cash-Out Revenues in Excess of Costs in accordance with Section 25.1 of the General Terms and Conditions (GT&C) to its FERC Gas Tariff, Fourth Revised Volume No. 1.

STATEMENT OF NATURE, REASONS AND BASIS

The workpapers described below reflect that, pursuant to Section 25.1 (e) of the GT&C, the level of cash-out revenues in excess of costs for the twelve months ended January 31, 2020, and the carryover amount established in Docket No. RP19-869-000, is not of sufficient magnitude to result in a reservation charge credit of at least one cent or a commodity charge credit of at least 0.01 cents. Accordingly, there will be no Section 25.1 adjustment in effect for the period May 1, 2020 through April 30, 2021. In accordance with Section 25.1 (f) of the GT&C, the net revenues for the twelve months ended January 31, 2020 will be carried over to be added to and considered with the net revenues in Panhandle's next filing made pursuant to Section 25.1 of the GT&C.

Support for the Filing

Included as Appendices A and B are the workpapers setting forth the support for this filing. A brief description of the workpapers included herein follows:

Appendix A

Page 1 of this Appendix sets forth a summary by month of the cash-out revenues in excess of costs for the period February 2019 through January 2020. Page 2 sets forth a summary of Panhandle's cash-out purchases (receipts) made at a discount to spot which formed the basis of the cash-out inventory maintained for purposes of making cash-out sales at a premium to spot. Page 3 reflects the monthly cash-out sales (deliveries) and compares the revenue generated from such sales with the cost of gas used to make these sales. Both the sales rates and purchase rates reflect the application of the cash-out provisions in accordance with Section 12.11 of the GT&C. Pages 4 through 15 provide detail by customer which supports the purchases and sales.

Appendix B

Workpapers which detail the contract demand levels and commodity volumes used to calculate the Reservation Charge Credit and Commodity Charge Credit.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. This XML package contains a transmittal letter including Appendices A and B in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Panhandle requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Panhandle's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Panhandle has posted a copy of this filing on its Internet website accessible via <http://peplmessenger.energytransfer.com> under Informational Postings, Regulatory.

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Panhandle respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Panhandle to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2005(a) of the Commissions Regulations, the undersigned, having full power and authority to execute this filing, states that he has read this filing and knows its contents, that the contents are true to the best of his knowledge and belief.

Very truly yours,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

PANHANDLE EASTERN PIPE LINE COMPANY, LP
Flow Through of Cash-Out Revenues in Excess of Costs

Line No.	Month	Cash-Out Sales Quantity (MMBtu) (a)	Cost (b)	Cash-Out Sales Rate (c)	Difference (d)	Revenue - (Excess)/Deficient of Cost (e)
1	Balance at 02/01/2019 1/	-	\$ -	\$ -	\$ -	\$ (45,153.45)
2	February 2019	4,853	2.4469	3.1956	(0.7487)	(3,633.21)
3	March	7,134	2.4520	3.9736	(1.5216)	(10,854.96)
4	April	4,559	2.4518	1.9675	0.4843	2,207.74
5	May	8,965	2.4518	2.0937	0.3581	3,210.47
6	June	26,407	2.4335	1.4879	0.9456	24,970.70
7	July	89,279	2.4284	2.2307	0.1977	17,647.34
8	August	21,212	2.4284	1.6997	0.7287	15,456.35
9	September	12,382	2.4196	1.8359	0.5837	7,227.67
10	October	15,942	2.4128	0.2142	2.1986	35,049.55
11	November	77,568	2.3475	2.1706	0.1769	13,720.44
12	December	2,570	2.3410	2.0687	0.2723	699.92
13	January 2020	989	2.3365	1.8037	0.5328	<u>526.96</u>
14	Total					\$ <u><u>61,075.52</u></u>

1/ Reflects the carryover amount established in Docket No. RP19-869-000, pursuant to Section 25.1(f) of the General Terms and Conditions of Panhandle's FERC NGA Gas Tariff, Fourth Revised Volume No. 1.

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT SUMMARY
FEBRUARY 2019 THROUGH JANUARY 2020

Line No.	PROD MTH	PURCHASES (RECEIPTS)				CASH OUT INVENTORY BALANCE		
		MMBTU	RATE		TOTAL COST	1172006		
		(a)	SPOT (b)	DISC SPOT (c)		MMBTU (e)	RATE (f)	DOLLARS (g)
1	02/19	6,032 \$	2.45 \$	2.1291 \$	12,842.90	BALANCE	1,378,935 \$	2.4483 \$ 3,376,031.79
						PURCHASES	6,032	2.1291 12,842.90
						SALES	1,384,967	2.4469 3,388,874.69
						OSA Transfer	(4,853)	2.4469 (11,874.81)
						BALANCE	-	-
2	03/19	55,369	3.02	2.5793	142,815.81	BALANCE	1,380,114	2.4469 3,376,999.88
						PURCHASES	55,369	2.5793 142,815.81
						SALES	1,435,483	2.4520 3,519,815.69
						OSA Transfer	(7,134)	2.4520 (17,492.57)
						BALANCE	-	-
3	04/19	(810)	1.76	2.7872	(2,257.67)	BALANCE	1,428,349	2.4520 3,502,323.12
						PURCHASES	(810)	2.7872 (2,257.67)
						SALES	1,427,539	2.4518 3,500,065.45
						OSA Transfer	(4,559)	2.4518 (11,177.76)
						BALANCE	-	-
4	05/19	60	1.85	1.1347	68.08	BALANCE	1,422,980	2.4518 3,488,887.69
						PURCHASES	60	1.1347 68.08
						SALES	1,423,040	2.4518 3,488,955.77
						OSA Transfer	(8,965)	2.4518 (21,980.39)
						BALANCE	-	-
5	06/19	18,774	1.33	1.0612	19,923.54	BALANCE	1,414,075	2.4518 3,466,975.38
						PURCHASES	18,774	1.0612 19,923.54
						SALES	1,432,849	2.4335 3,486,898.92
						OSA Transfer	(26,407)	2.4335 (64,261.43)
						BALANCE	-	-
6	07/19	7,428	1.62	1.4480	10,755.82	BALANCE	1,406,442	2.4335 3,422,637.49
						PURCHASES	7,428	1.4480 10,755.82
						SALES	1,413,870	2.4284 3,433,393.31
						OSA Transfer	(89,279)	2.4284 (216,805.12)
						BALANCE	-	-
7	08/19	-	1.48	-	-	BALANCE	1,324,591	2.4284 3,216,588.19
						PURCHASES	-	-
						SALES	1,324,591	2.4284 3,216,588.19
						OSA Transfer	(21,212)	2.4284 (51,511.22)
						BALANCE	-	-
8	09/19	10,653	1.63	1.3495	14,376.60	BALANCE	1,303,379	2.4284 3,165,076.97
						PURCHASES	10,653	1.3495 14,376.60
						SALES	1,314,032	2.4196 3,179,453.57
						OSA Transfer	(12,382)	2.4196 (29,959.49)
						BALANCE	-	-
9	10/19	10,961	1.40	1.6015	17,554.14	BALANCE	1,301,650	2.4196 3,149,494.08
						PURCHASES	10,961	1.6015 17,554.14
						SALES	1,312,611	2.4128 3,167,048.22
						OSA Transfer	(15,942)	2.4128 (38,464.86)
						BALANCE	-	-
10	11/19	129,620	1.94	1.6948	219,680.17	BALANCE	1,296,669	2.4128 3,128,583.36
						PURCHASES	129,620	1.6948 219,680.17
						SALES	1,426,289	2.3475 3,348,263.53
						OSA Transfer	(77,568)	2.3475 (182,090.88)
						BALANCE	-	-
11	12/19	9,723	1.67	1.4407	14,008.14	BALANCE	1,348,721	2.3475 3,166,172.65
						PURCHASES	9,723	1.4407 14,008.14
						SALES	1,358,444	2.3410 3,180,180.79
						OSA Transfer	(2,570)	2.3410 (6,016.37)
						BALANCE	-	-
12	01/20	6,857	1.60	1.4400	9,874.08	BALANCE	1,355,874	2.3410 3,174,164.42
						PURCHASES	6,857	1.4400 9,874.08
						SALES	1,362,731	2.3365 3,184,038.50
						OSA Transfer	(989)	2.3365 (2,310.80)
						BALANCE	-	-
						BALANCE	1,361,742	2.3365 3,181,727.70
						PURCHASES	6,857	1.4400 9,874.08
						SALES	1,362,731	2.3365 3,184,038.50
						OSA Transfer	(989)	2.3365 (2,310.80)
						BALANCE	-	-

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT SUMMARY
FEBRUARY 2019 THROUGH JANUARY 2020

SALES (DELIVERIES)

Line No.	PROD MONTH	MMBTU (a)	RATE		TOTAL PRICE (d)	COST		FLOW THROUGH LOSS (GAIN) (g)
			SPOT (b)	PREM SPOT (c)		RATE (e)	TOTAL COST (f)	
1	02/19	4,853	\$ 2.45	\$ 3.20	\$ 15,508.02	\$ 2.4469	\$ 11,874.81	\$ (3,633.21)
2	03/19	7,134	3.02	3.97	28,347.53	2.4520	17,492.57	(10,854.96)
3	04/19	4,559	1.76	1.97	8,970.02	2.4518	11,177.76	2,207.74
4	05/19	8,965	1.85	2.09	18,769.92	2.4518	21,980.39	3,210.47
5	06/19	26,407	1.33	1.49	39,290.73	2.4335	64,261.43	24,970.70
6	07/19	89,279	1.62	2.23	199,157.78	2.4284	216,805.12	17,647.34
7	08/19	21,212	1.48	1.70	36,054.87	2.4284	51,511.22	15,456.35
8	09/19	12,382	1.63	1.84	22,731.82	2.4196	29,959.49	7,227.67
9	10/19	15,942	1.40	0.21	3,415.31	2.4128	38,464.86	35,049.55
10	11/19	77,568	1.94	2.17	168,370.44	2.3475	182,090.88	13,720.44
11	12/19	2,570	1.67	2.07	5,316.45	2.3410	6,016.37	699.92
12	01/20	989	1.60	1.80	1,783.84	2.3365	2,310.80	<u>526.96</u>
13	Total						\$	<u><u>106,228.97</u></u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
FEBRUARY 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	Scout Energy Group III, LP	Purchase	56541	02/01/2019	(5,196)	\$ (11,457.18)	\$ 2.2050000
2	Texla Energy Management, Inc.	Purchase	46917	02/01/2019	(54)	(119.07)	2.2050000
3	Thermal Ceramics, Inc.	Purchase	12388	02/01/2019	(782)	(1,266.65)	1.6197570
4			TOTAL PURCHASES		<u>(6,032)</u>	<u>\$ (12,842.90)</u>	<u>\$ 2.1291280</u>
5	Alsey Refractories Company	Sales	11521	02/01/2019	145	\$ 390.78	\$ 2.6950345
6	Amarillo Natural Gas, Inc.	Sales	14084	02/01/2019	1,276	4,299.75	3.3697100
7	Texas-Kansas-Oklahoma Gas LLC	Sales	42420	02/01/2019	2,647	8,617.88	3.2557159
8	Town of Montezuma	Sales	11498	02/01/2019	785	2,199.61	2.8020510
9			TOTAL SALES		<u>4,853</u>	<u>\$ 15,508.02</u>	<u>\$ 3.1955533</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
MARCH 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	BlueMark Energy, LLC	Purchase	57635	03/01/2019	(1,523)	\$ (2,888.63)	\$ 1.8966710
2	CIMA Energy, LP	Purchase	54599	03/01/2019	(9,647)	(26,220.55)	2.7180004
3	Mid-Missouri Energy, LLC	Purchase	18597	03/01/2019	(7,872)	(20,784.55)	2.6403138
4	Scout Energy Group III, LP	Purchase	56541	03/01/2019	(29,016)	(78,865.49)	2.7180001
5	Texas-Kansas-Oklahoma Gas LLC	Purchase	42420	03/01/2019	(6,275)	(12,114.73)	1.9306343
6	Thermal Ceramics, Inc.	Purchase	12388	03/01/2019	(1,036)	(1,941.86)	1.8743822
7			TOTAL PURCHASES		<u>(55,369)</u>	\$ <u>(142,815.81)</u>	\$ <u>2.5793460</u>
8	Alsey Refractories Company	Sales	11521	03/01/2019	948	\$ 3,289.99	\$ 3.4704536
9	Amarillo Natural Gas, Inc.	Sales	14084	03/01/2019	1,206	5,127.96	4.2520398
10	City of Gruver	Sales	11636	03/01/2019	1,711	6,563.97	3.8363355
11	Interstate Municipal Gas Agency	Sales	27265	03/01/2019	7	23.25	3.3214286
12	Town of Montezuma	Sales	11498	03/01/2019	3,262	13,342.36	4.0902391
13			TOTAL SALES		<u>7,134</u>	\$ <u>28,347.53</u>	\$ <u>3.9735814</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
APRIL 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	BlueMark Energy, LLC	Purchase	57635	04/01/2019	1,523	\$ 2,888.63	\$ 1.8966710
2	Michigan Gas Utilities Corporation	Purchase	23344	04/01/2019	(713)	(630.96)	0.8849369
3			TOTAL PURCHASES		<u>810</u>	<u>\$ 2,257.67</u>	<u>\$ 2.7872469</u>
4	Alsey Refractories Company	Sales	11521	04/01/2019	952	\$ 1,937.41	\$ 2.0350945
5	Scout Energy Group III, LP	Sales	56541	04/01/2019	3,165	6,127.44	1.9360000
6	Town of Montezuma	Sales	11498	04/01/2019	442	905.17	2.0478959
7			TOTAL SALES		<u>4,559</u>	<u>\$ 8,970.02</u>	<u>\$ 1.9675411</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
MAY 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	EnLink Gas Marketing, LP	Purchase	55432	05/01/2019	(48)	\$ (48.10)	\$ 1.0020833
2	Thermal Ceramics, Inc.	Purchase	12388	05/01/2019	(12)	(19.98)	1.6650000
3			TOTAL PURCHASES		<u>(60)</u>	<u>\$ (68.08)</u>	<u>\$ 1.1346667</u>
4	Amarillo Natural Gas, Inc.	Sales	15116	05/01/2019	412	\$ 1,052.65	\$ 2.5549757
5	ETC Marketing, Ltd.	Sales	43019	05/01/2019	7,808	15,889.28	2.0350000
6	Interstate Municipal Gas Agency	Sales	27265	05/01/2019	21	42.74	2.0352381
7	Town of Montezuma	Sales	11498	05/01/2019	724	1,785.25	2.4658149
8			TOTAL SALES		<u>8,965</u>	<u>\$ 18,769.92</u>	<u>\$ 2.0936888</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
JUNE 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	CIMA Energy, LP	Purchase	58529	06/01/2019	(9,660)	\$ (11,563.02)	\$ 1.1970000
2	Texas-Kansas-Oklahoma Gas LLC	Purchase	42420	06/01/2019	(8,995)	(8,220.07)	0.9138488
3	Thermal Ceramics, Inc.	Purchase	12388	06/01/2019	(119)	(140.45)	1.1802521
4			TOTAL PURCHASES		<u>(18,774)</u>	\$ <u>(19,923.54)</u>	\$ <u>1.0612304</u>
5	Amarillo Natural Gas, Inc.	Sales	14084	06/01/2019	1,283	\$ 2,534.32	\$ 1.9753079
6	ETC Marketing, Ltd.	Sales	43019	06/01/2019	25,124	36,756.41	1.4629999
7			TOTAL SALES		<u>26,407</u>	\$ <u>39,290.73</u>	\$ <u>1.4878907</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
JULY 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	CIMA Energy, LP	Purchase	58529	07/01/2019	(7,098)	\$ (10,348.88)	\$ 1.4579994
2	EnLink Gas Marketing, LP	Purchase	55432	07/01/2019	(2)	(1.62)	0.8100000
3	Thermal Ceramics, Inc.	Purchase	12388	07/01/2019	(328)	(405.32)	1.2357317
4			TOTAL PURCHASES		<u>(7,428)</u>	<u>\$ (10,755.82)</u>	<u>\$ 1.4480102</u>
5	Amarillo Natural Gas, Inc.	Sales	14084	07/01/2019	376	\$ 873.18	\$ 2.3222872
6	ETC Texas Pipeline, Ltd.	Sales	18521	07/01/2019	54,860	128,276.46	2.3382512
7	Michigan Gas Utilities Corporation	Sales	23344	07/01/2019	119	212.06	1.7820168
8	Texas-Kansas-Oklahoma Gas LLC	Sales	42420	07/01/2019	33,924	69,796.08	2.0574248
9			TOTAL SALES		<u>89,279</u>	<u>\$ 199,157.78</u>	<u>\$ 2.2307349</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
AUGUST 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	NONE	Purchase		08/01/2019	-	\$ -	\$ -
2			TOTAL PURCHASES		<u>-</u>	<u>\$ -</u>	<u>\$ -</u>
3	Amarillo Natural Gas, Inc.	Sales	14084	08/01/2019	319	\$ 675.62	\$ 2.1179310
4	Texas-Kansas-Oklahoma Gas LLC	Sales	42420	08/01/2019	20,893	35,379.25	1.6933542
5			TOTAL SALES		<u>21,212</u>	<u>\$ 36,054.87</u>	<u>\$ 1.6997393</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
SEPTEMBER 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	Alsey Refractories Company	Purchase	11521	09/01/2019	(1,182)	\$ (1,495.36)	\$ 1.2651100
2	EnLink Gas Marketing, LP	Purchase	59854	09/01/2019	(9,471)	(12,881.24)	1.3600718
3			TOTAL PURCHASES		<u>(10,653)</u>	\$ <u>(14,376.60)</u>	\$ <u>1.3495353</u>
4	Texas-Kansas-Oklahoma Gas LLC	Sales	42420	09/01/2019	11,227	\$ 20,601.41	\$ 1.8349880
5	Village of Divernon	Sales	11503	09/01/2019	1,155	2,130.41	1.8445108
6			TOTAL SALES		<u>12,382</u>	\$ <u>22,731.82</u>	\$ <u>1.8358763</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
OCTOBER 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	Alsey Refractories Company	Purchase	11521	10/01/2019	(317)	\$ (399.42)	\$ 1.2600000
2	BlueMark Energy, LLC	Purchase	57635	10/01/2019	(140)	(176.40)	1.2600000
3	Scout Energy Group III, LP	Purchase	56541	10/01/2019	(10,504)	(13,235.04)	1.2600000
4	Texas-Kansas-Oklahoma Gas LLC	Purchase	42420	10/01/2019	-	(3,743.28)	-
5			TOTAL PURCHASES		<u>(10,961)</u>	\$ <u>(17,554.14)</u>	\$ <u>1.6015090</u>
6	Amarillo Natural Gas, Inc.	Sales	14084	10/01/2019	1,209	\$ 2,324.70	\$ 1.9228288
7	Encore Energy Services, Inc.	Sales	50899	10/01/2019	682	1,050.28	1.5400000
8	ETC Texas Pipeline, Ltd.	Sales	18521	10/01/2019	2,221	3,420.34	1.5400000
9	Interstate Municipal Gas Agency	Sales	27265	10/01/2019	61	93.94	1.5400000
10	Texas-Kansas-Oklahoma Gas LLC	Sales	42420	10/01/2019	11,733	(3,529.39)	(0.3008088)
11	Town of Taloga	Sales	11501	10/01/2019	36	55.44	1.5400000
12			TOTAL SALES		<u>15,942</u>	\$ <u>3,415.31</u>	\$ <u>0.2142335</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
NOVEMBER 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	BlueMark Energy, LLC	Purchase	57635	11/01/2019	(1,820)	\$ (2,155.34)	\$ 1.1842527
2	ETC Texas Pipeline, Ltd.	Purchase	18521	11/01/2019	(10,202)	(15,211.15)	1.4909969
3	Mustang Fuel Marketing Company	Purchase	56504	11/01/2019	(29,248)	(51,067.01)	1.7460001
4	National Helium, LLC	Purchase	18314	11/01/2019	(84,454)	(144,652.61)	1.7127976
5	Superior Pipeline Company, LLC	Purchase	39367	11/01/2019	(474)	(827.60)	1.7459916
6	Thermal Ceramics, Inc.	Purchase	12388	11/01/2019	(611)	(858.45)	1.4049918
7	Town of Roachdale	Purchase	11500	11/01/2019	(2,743)	(4,789.28)	1.7460007
8	Union Electric Company dba Ameren Missouri	Purchase	19196	11/01/2019	(68)	(118.73)	1.7460294
9			TOTAL PURCHASES		<u>(129,620)</u>	\$ <u>(219,680.17)</u>	\$ <u>1.6948015</u>
10	Amarillo Natural Gas, Inc.	Sales	14084	11/01/2019	2,660	\$ 7,377.82	\$ 2.7736165
11	Astral Industries, Inc.	Sales	11464	11/01/2019	265	613.04	2.3133585
12	ETC Marketing, Ltd.	Sales	43019	11/01/2019	69,584	152,207.74	2.1873957
13	Texas-Kansas-Oklahoma Gas LLC	Sales	42420	11/01/2019	5,059	8,171.84	1.6153074
14			TOTAL SALES		<u>77,568</u>	\$ <u>168,370.44</u>	\$ <u>2.1706173</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
DECEMBER 2019

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	Ethanol Products, LLC d/b/a Poet Ethanol Products	Purchase	60661	12/01/2019	(2,006)	\$ (3,015.02)	\$ 1.5030010
2	Mid-Missouri Energy, LLC	Purchase	18597	12/01/2019	(2,630)	(3,952.89)	1.5030000
3	Mustang Fuel Marketing Company	Purchase	56504	12/01/2019	(3,669)	(5,514.51)	1.5030008
4	Thermal Ceramics, Inc.	Purchase	12388	12/01/2019	(1,249)	(1,271.71)	1.0181825
5	Town of Vici Public Works Authority	Purchase	11502	12/01/2019	(169)	(254.01)	1.5030178
6			TOTAL PURCHASES		<u>(9,723)</u>	\$ <u>(14,008.14)</u>	\$ <u>1.4407220</u>
7	Amarillo Natural Gas, Inc.	Sales	14084	12/01/2019	1,236	\$ 2,745.48	\$ 2.2212621
8	Astral Industries, Inc.	Sales	11464	12/01/2019	648	1,424.51	2.1983179
9	Cerro Flow Products LLC	Sales	13613	12/01/2019	5	9.19	1.8380000
10	Texas-Kansas-Oklahoma Gas LLC	Sales	42420	12/01/2019	681	1,137.27	1.6700000
11			TOTAL SALES		<u>2,570</u>	\$ <u>5,316.45</u>	\$ <u>2.0686576</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
CASH-OUT DETAIL - BY SHIPPER
JANUARY 2020

Line No.	SHIPPER	CASH-OUT TYPE	CONTRACT NUMBER	PROD MONTH	MMBTU	AMOUNT	AVERAGE RATE
		(a)	(b)	(c)	(d)	(e)	(f)
1	EnLink Gas Marketing, LP	Purchase	55432	01/01/2020	(2,207)	\$ (3,178.08)	\$ 1.4400000
2	Ethanol Products, LLC d/b/a Poet Ethanol Products	Purchase	60660	01/01/2020	(3,966)	(5,711.04)	1.4400000
3	Pro Solutions, L.L.C.	Purchase	60348	01/01/2020	(5)	(7.20)	1.4400000
4	Superior Pipeline Company, LLC	Purchase	39367	01/01/2020	(679)	(977.76)	1.4400000
5			TOTAL PURCHASES		<u>(6,857)</u>	<u>\$ (9,874.08)</u>	<u>\$ 1.4400000</u>
6	Astral Industries, Inc.	Sales	11464	01/01/2020	20	\$ 35.20	\$ 1.7600000
7	Town of Roachdale	Sales	11500	01/01/2020	969	1,748.64	1.8045820
8			TOTAL SALES		<u>989</u>	<u>\$ 1,783.84</u>	<u>\$ 1.8036805</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Computation of Reservation Charge Credit and Commodity Charge Credit
Pursuant to Section 25.1 of the General Terms and Conditions of the
FERC NGA Gas Tariff, Fourth Revised Volume No. 1

Effective May 1, 2020

Line No.	Description	Amount (a)
	<u>Flow-Through of Revenues</u>	
1	Cash-Out Revenues - (Excess)/Deficient	\$ 61,075.52 1/
2	Annual Contract Demand Units	<u>58,126,062 2/</u>
3	Unit Cost Charge 3/	\$ -
4	Reservation Charge Reduction	-
5	100% L.F. Commodity Reduction	-
6	20% L.F. Commodity Reduction	-

1/ As reflected on Appendix A, Page 1.

2/ As reflected on Appendix B, Page 2.

3/ Pursuant to Section 25.1 of Panhandle's Tariff, no Reservation Charge Credit shall be made unless the change in rates is at least one (1) cent.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Annual Contract Demand Billing Units 1/

Line No.	Description	Demand (a)
	<u>Field Zone</u>	
1	FT, EFT, and LFT	22,993,812
2	SCT	257,222
3	IT and EIT	665,416
4	Subtotal	23,916,450
	<u>Market Zone</u>	
5	FT, EFT, and LFT	33,019,936
6	SCT	1,082,545
7	IT and EIT	107,131
8	Subtotal	34,209,612
	<u>Gathering</u>	
9	FT, EFT, and LFT	-
10	SCT	-
11	IT and EIT	-
12	Subtotal	-
13	Total	58,126,062

1/ Contract demand were derived using actual quantities for the twelve-month period February 2019 through January 2020, adjusted for applicable discounting. The imputed contract demand for interruptible transportation was calculated at a 100% load factor and Rate Schedule SCT was calculated at a 20% load factor.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Computation of Annual Contract Demand Billing Units

Line No.	Description	Contract Demand Unadjusted 1/ (a)	Proportionate Discount Adjustments (b)	Discount Adjustments 2/ (c)	Contract Demand As Adjusted (d)
1	<u>Field Zone</u> FT, EFT, and LFT	24,461,502	6%	1,467,690	22,993,812
2	<u>Market Zone</u> FT, EFT, and LFT	38,395,274	14%	5,375,338	33,019,936
3	<u>Gathering</u> FT, EFT, and LFT	-	21%	-	-

1/ Actual quantities for the twelve-month period February 2019 through January 2020.

2/ Based on Panhandle's percentage of the contract demand adjustment to the total unadjusted contract demand as reflected in its July 12, 1993 Compliance Filing in Docket No. RS92-22-000.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Computation of Annual Contract Demand Billing Units

Line No.	Description	Commodity Quantity 1/ (a)	Imputed Contract Demand 2/ (b)
1	<u>Field Zone</u> SCT	1,564,770	257,222
2	<u>Market Zone</u> SCT	6,585,483	1,082,545
3	<u>Gathering</u> SCT	-	-

1/ Actual quantities for the twelve-month period February 2019 through January 2020.

2/ The imputed contract demand for Rate Schedule SCT was calculated at a 20% load factor.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Computation of Annual Contract Demand Billing Units

Line No.	Description	Commodity Quantity 1/ (a)	Adjustments 2/ (b)	Adjusted Commodity Quantity (c)	Imputed Contract Demand 3/ (d)
1	<u>Field Zone</u> IT and EIT	34,035,690	(13,795,959)	20,239,731	665,416
2	<u>Market Zone</u> IT and EIT	9,806,507	(6,547,937)	3,258,570	107,131
3	<u>Gathering</u> IT and EIT	-	-	-	-

1/ Actual quantities for the twelve-month period February 2019 through January 2020.

2/ Actual discounted quantities for the twelve-month period February 2019 through January 2020.

3/ The imputed contract demand for interruptible transportation was calculated at a 100% load factor.