



PANHANDLE EASTERN PIPE LINE
An ENERGY TRANSFER Company

April 2, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Panhandle Eastern Pipe Line Company, LP
Docket No. RP20- _____

Dear Ms. Bose:

Panhandle Eastern Pipe Line Company, LP (Panhandle) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff record to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1, (Tariff) proposed to be effective April 1, 2020:

<u>Version</u>	<u>Description</u>	<u>Title</u>
6.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Commission a summary of the negotiated rate agreement with Citizens Energy Group. This tariff record is being submitted in compliance with "Section 3.10 – Negotiated Rates" of Rate Schedule EFT in the Tariff and the Commission's modified policy on negotiated rates as described below.

Also included in this tariff record is a revision to Footnote 16, the Monthly Capacity Charge, which should have been reflected in dollars rather than cents.

The Commission's current policy, among other things, permits pipelines to file notice of negotiated rate agreements that conform in all material respects with the *pro forma* service agreement contained in the pipeline's tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreement, including the name of the shipper, the negotiated rate, the type of service, the receipt and delivery points applicable to the service and the volume of gas to be transported. In addition, the Currently Effective Rates for Negotiated Rates contains a statement certifying that the agreement contains no deviation from the form of service agreement in Panhandle's tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way. Therefore, no redlined service agreement is included with this filing. This negotiated rate will be reflected on Panhandle's transactional posting pursuant to Order Nos. 637, 637-A and 637-B.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Panhandle requests that the tariff record submitted herewith become effective April 1, 2020. Panhandle respectfully requests that the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on April 1, 2020, the effective date of the negotiated rate agreement.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record in RTF format with metadata attached, the XML filing package contains:

- . a transmittal letter including a Statement of Nature, Reasons and Basis in PDF format
- . a clean copy of the proposed tariff record in PDF format
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Panhandle requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on the following:

Michael T. Langston¹
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Chief Regulatory Officer
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(713) 989-1205 (Fax)
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Associate General Counsel
Panhandle Eastern Pipe Line Company, LP
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(713) 989-2745
(713) 989-1212 (Fax)
kevin.erwin@energytransfer.com

Deborah A. Bradbury^{1 2}
Sr. Director – Regulatory Tariffs & Reporting
Panhandle Eastern Pipe Line Company, LP
1300 Main Street
Houston, TX 77002
(713) 989-7571
(713) 989-1205 (Fax)
debbie.bradbury@energytransfer.com

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Panhandle respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Panhandle to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
April 2, 2020
Page 3

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Panhandle's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Panhandle has posted this filing on its Internet website accessible via <http://peplmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of her knowledge, and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

/s/ Deborah A. Bradbury

Deborah A. Bradbury
Sr. Director – Regulatory Tariffs & Reporting

NEGOTIATED RATES

<u>Shipper</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Quantity</u>	<u>Point(s) of Receipt</u>	<u>Point(s) of Delivery</u>	<u>Term</u>
Range Resources – Appalachia, LLC	EFT	(1)	(2)	(3)	(4)	(5)
Rover Pipeline LLC	EFT	(6)	(7)	(8)	(9)	(10)
Oregon Clean Energy, LLC	EFT	(11)	(12)	(13)	(14)	(15)
Citizens Energy Group	IOS	(16)	(17)	(18)	(19)	(20)
Citizens Energy Group	EFT	(21)	(22)	(23)	(24)	(25)

These negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Monthly Reservation Rate: \$4.5000/Dth (Fixed)
Commodity Rate: Tariff Rate
- (2) 150,000 Dth/day
- (3) Primary Receipt Point(s):
Lebanon Lateral (02821)
- (4) Primary Delivery Point(s):
Consumers Energy (MGS)
Michigan Consolidated Gas – Detroit (MCON)
- (5) September 1, 2015 – October 31, 2025
- (6) Fixed Monthly Reservation Rate: \$3.9000/Dth
Commodity Rate: Tariff Rate
- (7) 15,000Dth/d
- (8) Primary Receipt Point(s):
Rover Falcon (Point No. RFALC)
- (9) Primary Delivery Point(s):
Consumers Energy (Point No. MGS)
- (10) June 1, 2018 – May 31, 2033
Shipper shall have the same right of first refusal with respect to the Service Agreement as a shipper paying maximum tariff rates would have under GT&C Section 7.2 of Panhandle’s FERC Gas Tariff.
- (11) Monthly Reservation Rate: \$5.11/Dth on receipts from Putnam County – Rockies Express Pipeline (09254)
Monthly Reservation Rate: \$4.51/Dth on receipts from Lebanon Lateral (02821)
Commodity and Fuel: Tariff Rate
- (12) 66,000 Dth/d
- (13) Primary Receipt Point(s):
Putnam County – Rockies Express Pipeline (09254)
Lebanon Lateral (02821)
- (14) Primary Delivery Points(s):
PEPL-Generation Interconnect @ Maumee (09872)
- (15) June 1, 2018 – June 30, 2023
- (16) Monthly Deliverability Charge : \$3.35
Monthly Capacity Charge : \$0.4028
- (17) Maximum Stored Quantity : 100,000 Dth
- (18) Citizens Energy Group (Point No. 66014)
Exelon Generation Company (Point No. 63497)
- (19) Citizens Energy Group (Point No. 66014)
Exelon Generation Company (Point No. 63497)

- (20) March 1, 2020 – March 31, 2029
- (21) Monthly Reservation Rate: \$4.5000/Dth
Commodity Rate: Tariff Rate
- (22) April 1, 2020 – October 31, 2020: 31,368 Dth/day
November 1, 2020 – March 31, 2021: 60,491 Dth/day
April 1, 2021 – October 31, 2021: 31,368 Dth/day
November 1, 2021 – March 31, 2022: 60,491 Dth/day
April 1, 2022 – October 31, 2022: 20,961 Dth/day
November 1, 2022 – March 31, 2023: 40,341 Dth/day
April 1, 2023 – October 31, 2023: 20,961 Dth/day
November 1, 2023 – March 31, 2024: 40,341 Dth/day
April 1, 2024 – October 31, 2024: 13,974 Dth/day
November 1, 2024 – March 31, 2025: 26,894 Dth/day
April 1, 2025 – October 31, 2025: 13,974 Dth/day
November 1, 2025 – March 31, 2026: 26,894 Dth/day
April 1, 2026 – October 31, 2026: 13,974 Dth/day
November 1, 2026 – March 31, 2027: 26,894 Dth/day
April 1, 2027 – October 31, 2027: 13,974 Dth/day
November 1, 2027 – March 31, 2028: 26,894 Dth/day
April 1, 2028 – October 31, 2028: 13,974 Dth/day
November 1, 2028 – March 31, 2029: 26,894 Dth/day
April 1, 2029 – October 31, 2029: 6,987 Dth/day
November 1, 2029 – March 31, 2030: 13,447 Dth/day
April 1, 2030 – October 31, 2030: 6,987 Dth/day
November 1, 2030 – March 31, 2031: 13,447 Dth/day
April 1, 2031 – October 31, 2031: 6,987 Dth/day
November 1, 2031 – March 31, 2032: 13,447 Dth/day
April 1, 2032 – October 31, 2032: 6,987 Dth/day
November 1, 2032 – March 31, 2033: 13,447 Dth/day
April 1, 2033 – October 31, 2033: 6,987 Dth/day
November 1, 2033 – March 31, 2034: 13,447 Dth/day
- (23) Primary Receipt Point(s):
April – October: Citizens Gas & Coke (Point No. CITGC)
November – March: Citizens Gas & Coke – FS (Point No. 64624)
Secondary Receipt Point(s):
November – March: All Receipts within the Primary Path including the Field Zone
- (24) Primary Delivery Point(s):
April – October: Citizens Gas & Coke – FS (Point No. 64624)
Indiana Gas (Point No. INGAS)
November – March: Citizens Gas & Coke (Point No. CITGC)
Indiana Gas (Point No. INGAS)
Secondary Delivery Point(s):
November – March: All Deliveries within the Primary Path
- (25) April 1, 2020 – March 31, 2034

MARKED VERSION

NEGOTIATED RATES

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<u>Citizens Energy Group</u>	<u>EFT</u>	<u>(21)</u>	<u>(22)</u>	<u>(23)</u>	<u>(24)</u>	<u>(25)</u>

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