

September 30, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Panhandle Eastern Pipe Line Company, LP
Fuel Reimbursement Adjustment
Docket No. RP19-_____

Dear Ms. Bose:

Panhandle Eastern Pipe Line Company, LP (Panhandle) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the revised tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 (Tariff), proposed to become effective November 1, 2019.

Included in Appendix A are certain tariff records associated with rate schedules that Panhandle has proposed to cancel as part of its NGA section 4 rate proceeding filed with the Commission on August 30, 2019 in Docket No. RP19-1523-000. That proceeding is pending Commission action. Specifically, Panhandle has proposed that Rate Schedules HFT, WS, PS, and IWS be cancelled. To the extent the Commission grants the cancellation of these rate schedules on the proposed effective date of October 1, 2019, the enclosed tariff records associated with those rate schedules would become moot. However, if the Commission suspends cancellation of Rate Schedules HFT, WS, PS, and IWS, then the tariff records included herein for such rate schedules should be acted upon by the Commission, along with the other tariff records, as part of this fuel reimbursement filing, which is proposed to be effective November 1, 2019.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is made in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Panhandle's Tariff. This Fuel Reimbursement Adjustment Filing reflects the following changes to the Fuel Reimbursement Percentages:

- (1) A 0.10% increase in the Gathering Fuel Reimbursement Percentage;
- (2) A 0.01% increase in the Field Zone Fuel Reimbursement Percentage;
- (3) A 0.02% decrease in the Market Zone Fuel Reimbursement Percentage;
- (4) A 0.33% decrease in the Injection and a 0.33% decrease in the Withdrawal Field Area Storage Reimbursement Percentages; and
- (5) A 0.21% decrease in the Injection and a 0.07% decrease in the Withdrawal Market Area Storage Reimbursement Percentages.

Panhandle has included herein as Appendix B detailed computations which show: (1) the monthly activity contained in the Deferred Fuel Reimbursement Account, including the currently effective Fuel Reimbursements collected from the shippers and storage customers, actual quantities of gas required for fuel usage and lost and unaccounted for gas, and the resulting monthly Fuel Reimbursement Deferrals for the twelve months ended June 30, 2019, as well as four additional months for the transportation services deferred account as discussed below; (2) the computation of the Annual Fuel Reimbursement Surcharge based on the balance in the Deferred Fuel Reimbursement

Account; and (3) the projected amount of fuel usage and lost and unaccounted for gas that will be required for the projected transportation and storage volumes under Panhandle's transportation and storage rate schedules effective November 1, 2019.

Page 4 of Appendix B, included herein, reflects the Deferred Reimbursement Account balances as of June 30, 2019, pursuant to Section 24.4(a); Panhandle has included four additional months, specifically July 2019 through October 2019, to reflect the most recent estimated balance. It is the estimated balance as of October 31, 2019, that Panhandle now proposes to use to calculate the Annual Fuel Reimbursement Surcharge for transportation and storage services.

Panhandle has calculated its fuel rates to properly match expected fuel usage. Projected fuel rates reflect the forecasted annual throughput plotted against fuel curves for the Field and Market Areas, respectively. The forecast of throughput is based on historical experience, but takes into account anticipated market conditions, deliveries of supplies and regional sources of supplies to be used by shippers. Panhandle has developed fuel curves for the Field and Market Areas, shown in Appendix B, page 8, using its projected level of throughput and the expected flow patterns of gas on its system.

Also included herein as Appendix C is a gas balance schedule for the twelve months ended June 30, 2019. Appendix C shows receipts, deliveries, gas volumes retained and volumes used as fuel and lost and unaccounted for gas for transportation services. Injections, withdrawals, volumes retained, and volumes used as fuel are also shown for storage services.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter including Appendix A in PDF format
- . Appendices B and C in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Panhandle requests that the proposed tariff records be accepted effective November 1, 2019, without further action from Panhandle. Panhandle reserves the right to move the tariff records into effect in the event any change to the proposed tariff section may be ordered by the Commission.

WAIVER REQUEST

Panhandle respectfully requests waiver of Sections 24.4(a) of the General Terms and Conditions of its Tariff, to allow Panhandle to utilize the estimated Deferred Reimbursement Account balance at October 31, 2019, in the calculation of the Deferred Reimbursement Account surcharge which results in a more accurate estimate than would be calculated under the current tariff provision.

COMMUNICATIONS, PLEADINGS AND ORDERS

Panhandle requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on the following:

Michael T. Langston³

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Panhandle's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Panhandle has posted this filing on its Internet website accessible via <http://peplmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

PANHANDLE EASTERN PIPE LINE COMPANY, LP

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

³ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Panhandle respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Panhandle to include additional representatives on the official service list.

⁴ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

PANHANDLE EASTERN PIPE LINE COMPANY, LP
FERC NGA Gas Tariff
Fourth Revised Volume No. 1

Proposed to be effective November 1, 2019

<u>Version</u>	<u>Description</u>	<u>Title</u>
25.0.0	Rate Schedule FT	Currently Effective Rates
25.0.0	Rate Schedule EFT	Currently Effective Rates
25.0.0	Rate Schedule SCT	Currently Effective Rates
25.0.0	Rate Schedule LFT	Currently Effective Rates
25.0.0	Rate Schedule HFT	Currently Effective Rates
16.0.0	Rate Schedule IOS	Currently Effective Rates
16.0.0	Rate Schedule WS	Currently Effective Rates
16.0.0	Rate Schedule PS	Currently Effective Rates
16.0.0	Rate Schedule FS	Currently Effective Rates
16.0.0	Rate Schedule DVS	Currently Effective Rates
25.0.0	Rate Schedule IT	Currently Effective Rates
25.0.0	Rate Schedule EIT	Currently Effective Rates
16.0.0	Rate Schedule IIOS	Currently Effective Rates
16.0.0	Rate Schedule IWS	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering						
Reservation Rate	\$ 8.67	-	\$ 8.67	28.50 ¢	-	-
Commodity Rate 1/	0.16 ¢	-	0.16 ¢	-	0.16 ¢	0.80 %
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	\$ 4.73	-	\$ 4.73	15.55 ¢	-	-
Commodity Rate 1/	1.95 ¢	-	1.95 ¢	-	1.95 ¢	0.82 %
Market Zone						
Access Charge	\$ 2.80	-	\$ 2.80	9.21 ¢	-	-
Commodity Rate 1/	0.03 ¢	-	0.03 ¢	-	0.03 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.60		\$ 0.60	1.97 ¢	-	-
Commodity Rate	0.25 ¢		0.25 ¢	-	0.25 ¢	0.40 %
101 - 200 Reservation Rate	\$ 1.20		\$ 1.20	3.94	-	-
Commodity Rate	0.50 ¢		0.50 ¢	-	0.50	0.80
201 - 300 Reservation Rate	\$ 1.80		\$ 1.80	5.91	-	-
Commodity Rate	0.75 ¢		0.75 ¢	-	0.75	1.20
301 - 400 Reservation Rate	\$ 2.40		\$ 2.40	7.88	-	-
Commodity Rate	1.00 ¢		1.00 ¢	-	1.00	1.60
401 - 500 Reservation Rate	\$ 3.00		\$ 3.00	9.85	-	-
Commodity Rate	1.25 ¢		1.25 ¢	-	1.25	2.00
501 - 600 Reservation Rate	\$ 3.60		\$ 3.60	11.82	-	-
Commodity Rate	1.50 ¢		1.50 ¢	-	1.50	2.40
601 - 700 Reservation Rate	\$ 4.20		\$ 4.20	13.79	-	-
Commodity Rate	1.75 ¢		1.75 ¢	-	1.75	2.80
701 - 800 Reservation Rate	\$ 4.80		\$ 4.80	15.76	-	-
Commodity Rate	2.00 ¢		2.00 ¢	-	2.00	3.20
801 - 900 Reservation Rate	\$ 5.40		\$ 5.40	17.73	-	-
Commodity Rate	2.25 ¢		2.25 ¢	-	2.25	3.60
901 - 1000 Reservation Rate	\$ 6.00		\$ 6.00	19.70	-	-
Commodity Rate	2.50 ¢		2.50 ¢	-	2.50	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	\$ 8.67	-	\$ 8.67	28.50 ¢	-	-
Commodity Rate 1/	0.16 ¢	-	0.16 ¢	-	0.16 ¢	0.80 %
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	\$ 4.73	-	\$ 4.73	15.55 ¢	-	-
Commodity Rate 1/	1.95 ¢	-	1.95 ¢	-	1.95 ¢	0.82 %
Market Zone						
Access Charge	\$ 3.30	-	\$ 3.30	10.85 ¢	-	-
Commodity Rate 1/	0.06 ¢	-	0.06 ¢	-	0.06 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.60		\$ 0.60	1.97 ¢	-	-
Commodity Rate	0.25 ¢		0.25 ¢	-	0.25 ¢	0.40 %
101 - 200 Reservation Rate	\$ 1.20		\$ 1.20	3.94	-	-
Commodity Rate	0.50 ¢		0.50 ¢	-	0.50	0.80
201 - 300 Reservation Rate	\$ 1.80		\$ 1.80	5.91	-	-
Commodity Rate	0.75 ¢		0.75 ¢	-	0.75	1.20
301 - 400 Reservation Rate	\$ 2.40		\$ 2.40	7.88	-	-
Commodity Rate	1.00 ¢		1.00 ¢	-	1.00	1.60
401 - 500 Reservation Rate	\$ 3.00		\$ 3.00	9.85	-	-
Commodity Rate	1.25 ¢		1.25 ¢	-	1.25	2.00
501 - 600 Reservation Rate	\$ 3.60		\$ 3.60	11.82	-	-
Commodity Rate	1.50 ¢		1.50 ¢	-	1.50	2.40
601 - 700 Reservation Rate	\$ 4.20		\$ 4.20	13.79	-	-
Commodity Rate	1.75 ¢		1.75 ¢	-	1.75	2.80
701 - 800 Reservation Rate	\$ 4.80		\$ 4.80	15.76	-	-
Commodity Rate	2.00 ¢		2.00 ¢	-	2.00	3.20
801 - 900 Reservation Rate	\$ 5.40		\$ 5.40	17.73	-	-
Commodity Rate	2.25 ¢		2.25 ¢	-	2.25	3.60
901 - 1000 Reservation Rate	\$ 6.00		\$ 6.00	19.70	-	-
Commodity Rate	2.50 ¢		2.50 ¢	-	2.50	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SCT
 SMALL CUSTOMER TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Base Rate Per Dt.</u>	<u>Section 25.1 Adjustment</u>	<u>Maximum Rate Per Dt.</u>	<u>Overrun Charge Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Gathering Charge 1/	54.45 ¢	-	54.45 ¢	28.66 ¢	0.16 ¢	0.80 %
Transmission Charge Field Zone 1/	31.57 ¢	-	31.57 ¢	17.50 ¢	1.95 ¢	0.82 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	20.73 ¢	-	20.73 ¢	10.91 ¢	0.42 ¢	-
1 - 100	4.01 ¢		4.01 ¢	2.22 ¢	0.25 ¢	0.40 %
101 - 200	8.02		8.02	4.44	0.50	0.80
201 - 300	12.03		12.03	6.66	0.75	1.20
301 - 400	16.04		16.04	8.88	1.00	1.60
401 - 500	20.05		20.05	11.10	1.25	2.00
501 - 600	24.06		24.06	13.32	1.50	2.40
601 - 700	28.07		28.07	15.54	1.75	2.80
701 - 800	32.08		32.08	17.76	2.00	3.20
801 - 900	36.09		36.09	19.98	2.25	3.60
901 - 1000	40.10		40.10	22.20	2.50	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	\$ 5.82	-	\$ 5.82	28.50 ¢	-	-
Commodity Rate 1/	0.16 ¢	-	0.16 ¢	-	0.16 ¢	0.80 %
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	\$ 3.17	-	\$ 3.17	15.55 ¢	-	-
Commodity Rate 1/	1.95 ¢	-	1.95 ¢	-	1.95 ¢	0.82 %
Market Zone						
Access Charge	\$ 2.22	-	\$ 2.22	10.85 ¢	-	-
Commodity Rate 1/	0.06 ¢	-	0.06 ¢	-	0.06 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.40		\$ 0.40	1.97 ¢	-	-
Commodity Rate	0.25 ¢		0.25 ¢	-	0.25 ¢	0.40 %
101 - 200 Reservation Rate	\$ 0.80		\$ 0.80	3.94	-	-
Commodity Rate	0.50 ¢		0.50 ¢	-	0.50	0.80
201 - 300 Reservation Rate	\$ 1.20		\$ 1.20	5.91	-	-
Commodity Rate	0.75 ¢		0.75 ¢	-	0.75	1.20
301 - 400 Reservation Rate	\$ 1.60		\$ 1.60	7.88	-	-
Commodity Rate	1.00 ¢		1.00 ¢	-	1.00	1.60
401 - 500 Reservation Rate	\$ 2.00		\$ 2.00	9.85	-	-
Commodity Rate	1.25 ¢		1.25 ¢	-	1.25	2.00
501 - 600 Reservation Rate	\$ 2.40		\$ 2.40	11.82	-	-
Commodity Rate	1.50 ¢		1.50 ¢	-	1.50	2.40
601 - 700 Reservation Rate	\$ 2.80		\$ 2.80	13.79	-	-
Commodity Rate	1.75 ¢		1.75 ¢	-	1.75	2.80
701 - 800 Reservation Rate	\$ 3.20		\$ 3.20	15.76	-	-
Commodity Rate	2.00 ¢		2.00 ¢	-	2.00	3.20
801 - 900 Reservation Rate	\$ 3.60		\$ 3.60	17.73	-	-
Commodity Rate	2.25 ¢		2.25 ¢	-	2.25	3.60
901 - 1000 Reservation Rate	\$ 4.00		\$ 4.00	19.70	-	-
Commodity Rate	2.50 ¢		2.50 ¢	-	2.50	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE HFT
 HOURLY FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	\$ 8.67	-	\$ 8.67	28.50 ¢	-	-
Commodity Rate 1/	0.16 ¢	-	0.16 ¢	-	0.16 ¢	0.80 %
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	\$ 4.73	-	\$ 4.73	15.55 ¢	-	-
Commodity Rate 1/	1.95 ¢	-	1.95 ¢	-	1.95 ¢	0.82 %
Market Zone						
Access Charge	\$ 3.30	-	\$ 3.30	10.85 ¢	-	-
Commodity Rate 1/	0.06 ¢	-	0.06 ¢	-	0.06 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.60		\$ 0.60	1.97 ¢	-	-
Commodity Rate	0.25 ¢		0.25 ¢	-	0.25 ¢	0.40 %
101 - 200 Reservation Rate	\$ 1.20		\$ 1.20	3.94	-	-
Commodity Rate	0.50 ¢		0.50 ¢	-	0.50	0.80
201 - 300 Reservation Rate	\$ 1.80		\$ 1.80	5.91	-	-
Commodity Rate	0.75 ¢		0.75 ¢	-	0.75	1.20
301 - 400 Reservation Rate	\$ 2.40		\$ 2.40	7.88	-	-
Commodity Rate	1.00 ¢		1.00 ¢	-	1.00	1.60
401 - 500 Reservation Rate	\$ 3.00		\$ 3.00	9.85	-	-
Commodity Rate	1.25 ¢		1.25 ¢	-	1.25	2.00
501 - 600 Reservation Rate	\$ 3.60		\$ 3.60	11.82	-	-
Commodity Rate	1.50 ¢		1.50 ¢	-	1.50	2.40
601 - 700 Reservation Rate	\$ 4.20		\$ 4.20	13.79	-	-
Commodity Rate	1.75 ¢		1.75 ¢	-	1.75	2.80
701 - 800 Reservation Rate	\$ 4.80		\$ 4.80	15.76	-	-
Commodity Rate	2.00 ¢		2.00 ¢	-	2.00	3.20
801 - 900 Reservation Rate	\$ 5.40		\$ 5.40	17.73	-	-
Commodity Rate	2.25 ¢		2.25 ¢	-	2.25	3.60
901 - 1000 Reservation Rate	\$ 6.00		\$ 6.00	19.70	-	-
Commodity Rate	2.50 ¢		2.50 ¢	-	2.50	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IOS
 IN/OUT STORAGE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 <u>1/</u>	-	-
Capacity Charge	40.28¢ <u>1/</u>	-	-
Injection Charge	0.33	0.33 ¢	1.47%
Withdrawal Charge	0.33	0.33	0.95
Overrun Charge	14.85	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE WS
 WINTER STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 <u>1/</u>	-	-
Capacity Charge	42.46¢ <u>1/</u>	-	-
Injection Charge	3.85	3.85¢	1.74%
Withdrawal Charge	3.85	3.85	1.37
Overrun Charge	13.50	-	-
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 <u>1/</u>	-	-
Capacity Charge	40.28 <u>1/</u>	-	-
Injection Charge	0.33	0.33¢	1.47%
Withdrawal Charge	0.33	0.33	0.95
Overrun Charge	14.85	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE PS
 PEAKING STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 <u>1/</u>	-	-
Capacity Charge	42.46¢ <u>1/</u>	-	-
Injection Charge	3.85	3.85¢	1.74%
Withdrawal Charge	3.85	3.85	1.37
Overrun Charge	13.50	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FS
 FLEXIBLE STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 <u>1/</u>	-	-
Capacity Charge	42.46¢ <u>1/</u>	-	-
Injection Charge	3.85	3.85¢	1.74%
Withdrawal Charge	3.85	3.85	1.37
Overrun Charge	13.50	-	-
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 <u>1/</u>	-	-
Capacity Charge	40.28¢ <u>1/</u>	-	-
Injection Charge	0.33	0.33¢	1.47%
Withdrawal Charge	0.33	0.33	0.95
Overrun Charge	14.85	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
RATE SCHEDULE DVS
DELIVERY VARIANCE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Reservation Rate	\$ 6.71	-	
Commodity Rate	0.0066	\$ 0.0066	2.42 %

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Base Rate Per Dt.</u>	<u>Section 25.1 Adjustment</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Gathering Charge 1/	28.66 ¢	—	28.66 ¢	0.16 ¢	0.80 %
Transmission Charge Field Zone 1/	17.50 ¢	—	17.50 ¢	1.95 ¢	0.82 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	9.24 ¢	—	9.24 ¢	0.03 ¢	—
1 - 100	2.22 ¢		2.22 ¢	0.25 ¢	0.40 %
101 - 200	4.44		4.44	0.50	0.80
201 - 300	6.66		6.66	0.75	1.20
301 - 400	8.88		8.88	1.00	1.60
401 - 500	11.10		11.10	1.25	2.00
501 - 600	13.32		13.32	1.50	2.40
601 - 700	15.54		15.54	1.75	2.80
701 - 800	17.76		17.76	2.00	3.20
801 - 900	19.98		19.98	2.25	3.60
901 - 1000	22.20		22.20	2.50	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EIT
 ENHANCED INTERRUPTIBLE TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	28.66 ¢	—	28.66 ¢	0.16 ¢	0.80 %
Transmission Charge Field Zone 1/	17.50 ¢	—	17.50 ¢	1.95 ¢	0.82 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	10.91 ¢	—	10.91 ¢	0.06 ¢	—
1 - 100	2.22 ¢		2.22 ¢	0.25 ¢	0.40 %
101 - 200	4.44		4.44	0.50	0.80
201 - 300	6.66		6.66	0.75	1.20
301 - 400	8.88		8.88	1.00	1.60
401 - 500	11.10		11.10	1.25	2.00
501 - 600	13.32		13.32	1.50	2.40
601 - 700	15.54		15.54	1.75	2.80
701 - 800	17.76		17.76	2.00	3.20
801 - 900	19.98		19.98	2.25	3.60
901 - 1000	22.20		22.20	2.50	4.00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES
RATE SCHEDULE IIOS
INTERRUPTIBLE IN/OUT STORAGE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Field Area</u>			
Monthly Inventory Charge	14.85¢	-	-
Injection Charge	0.33	0.33¢	1.47%
Withdrawal Charge	0.33	0.33	0.95

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IWS
 INTERRUPTIBLE WINTER STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Monthly Inventory Charge	13.50¢	-	-
Injection Charge	3.85	3.85¢	1.74%
Withdrawal Charge	3.85	3.85	1.37
<u>Field Area</u>			
Monthly Inventory Charge	14.85¢	-	-
Injection Charge	0.33	0.33¢	1.47%
Withdrawal Charge	0.33	0.33	0.95

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering						
Reservation Rate	\$ 8.67	-	\$ 8.67	28.50 ¢	-	-
Commodity Rate 1/	0.16 ¢	-	0.16 ¢	-	0.16 ¢	0.7 0 80 %
Transmission Charge						
Field Zone						
Reservation Rate	\$ 4.73	-	\$ 4.73	15.55 ¢	-	-
Commodity Rate 1/	1.95 ¢	-	1.95 ¢	-	1.95 ¢	0.8 1 2 %
Market Zone						
Access Charge	\$ 2.80	-	\$ 2.80	9.21 ¢	-	-
Commodity Rate 1/	0.03 ¢	-	0.03 ¢	-	0.03 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.60		\$ 0.60	1.97 ¢	-	-
Commodity Rate	0.25 ¢		0.25 ¢	-	0.25 ¢	0.4 2 0 %
101 - 200 Reservation Rate	\$ 1.20		\$ 1.20	3.94	-	-
Commodity Rate	0.50 ¢		0.50 ¢	-	0.50	0.8 4 0
201 - 300 Reservation Rate	\$ 1.80		\$ 1.80	5.91	-	-
Commodity Rate	0.75 ¢		0.75 ¢	-	0.75	1.2 6 0
301 - 400 Reservation Rate	\$ 2.40		\$ 2.40	7.88	-	-
Commodity Rate	1.00 ¢		1.00 ¢	-	1.00	1.6 8 0
401 - 500 Reservation Rate	\$ 3.00		\$ 3.00	9.85	-	-
Commodity Rate	1.25 ¢		1.25 ¢	-	1.25	2.1 0 00
501 - 600 Reservation Rate	\$ 3.60		\$ 3.60	11.82	-	-
Commodity Rate	1.50 ¢		1.50 ¢	-	1.50	2.5 2 40
601 - 700 Reservation Rate	\$ 4.20		\$ 4.20	13.79	-	-
Commodity Rate	1.75 ¢		1.75 ¢	-	1.75	2.9 4 80
701 - 800 Reservation Rate	\$ 4.80		\$ 4.80	15.76	-	-
Commodity Rate	2.00 ¢		2.00 ¢	-	2.00	3.3 6 20
801 - 900 Reservation Rate	\$ 5.40		\$ 5.40	17.73	-	-
Commodity Rate	2.25 ¢		2.25 ¢	-	2.25	3.7 8 60
901 - 1000 Reservation Rate	\$ 6.00		\$ 6.00	19.70	-	-
Commodity Rate	2.50 ¢		2.50 ¢	-	2.50	4.2 0 00

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	\$ 8.67	-	\$ 8.67	28.50 ¢	-	-
Commodity Rate 1/	0.16 ¢	-	0.16 ¢	-	0.16 ¢	0.7980 %
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	\$ 4.73	-	\$ 4.73	15.55 ¢	-	-
Commodity Rate 1/	1.95 ¢	-	1.95 ¢	-	1.95 ¢	0.8182 %
Market Zone						
Access Charge	\$ 3.30	-	\$ 3.30	10.85 ¢	-	-
Commodity Rate 1/	0.06 ¢	-	0.06 ¢	-	0.06 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.60		\$ 0.60	1.97 ¢	-	-
Commodity Rate	0.25 ¢		0.25 ¢	-	0.25 ¢	0.420 %
101 - 200 Reservation Rate	\$ 1.20		\$ 1.20	3.94	-	-
Commodity Rate	0.50 ¢		0.50 ¢	-	0.50	0.840
201 - 300 Reservation Rate	\$ 1.80		\$ 1.80	5.91	-	-
Commodity Rate	0.75 ¢		0.75 ¢	-	0.75	1.260
301 - 400 Reservation Rate	\$ 2.40		\$ 2.40	7.88	-	-
Commodity Rate	1.00 ¢		1.00 ¢	-	1.00	1.680
401 - 500 Reservation Rate	\$ 3.00		\$ 3.00	9.85	-	-
Commodity Rate	1.25 ¢		1.25 ¢	-	1.25	2.1000
501 - 600 Reservation Rate	\$ 3.60		\$ 3.60	11.82	-	-
Commodity Rate	1.50 ¢		1.50 ¢	-	1.50	2.5240
601 - 700 Reservation Rate	\$ 4.20		\$ 4.20	13.79	-	-
Commodity Rate	1.75 ¢		1.75 ¢	-	1.75	2.9480
701 - 800 Reservation Rate	\$ 4.80		\$ 4.80	15.76	-	-
Commodity Rate	2.00 ¢		2.00 ¢	-	2.00	3.3620
801 - 900 Reservation Rate	\$ 5.40		\$ 5.40	17.73	-	-
Commodity Rate	2.25 ¢		2.25 ¢	-	2.25	3.7860
901 - 1000 Reservation Rate	\$ 6.00		\$ 6.00	19.70	-	-
Commodity Rate	2.50 ¢		2.50 ¢	-	2.50	4.2000

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SCT
 SMALL CUSTOMER TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	54.45 ¢	-	54.45 ¢	28.66 ¢	0.16 ¢	0.7980 %
Transmission Charge Field Zone 1/	31.57 ¢	-	31.57 ¢	17.50 ¢	1.95 ¢	0.8182 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	20.73 ¢	-	20.73 ¢	10.91 ¢	0.42 ¢	-
1 - 100	4.01 ¢		4.01 ¢	2.22 ¢	0.25 ¢	0.420 %
101 - 200	8.02		8.02	4.44	0.50	0.840
201 - 300	12.03		12.03	6.66	0.75	1.260
301 - 400	16.04		16.04	8.88	1.00	1.680
401 - 500	20.05		20.05	11.10	1.25	2.1000
501 - 600	24.06		24.06	13.32	1.50	2.5240
601 - 700	28.07		28.07	15.54	1.75	2.9480
701 - 800	32.08		32.08	17.76	2.00	3.3620
801 - 900	36.09		36.09	19.98	2.25	3.7860
901 - 1000	40.10		40.10	22.20	2.50	4.2000

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	\$ 5.82	-	\$ 5.82	28.50 ¢	-	-
Commodity Rate 1/	0.16 ¢	-	0.16 ¢	-	0.16 ¢	0.7980 %
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	\$ 3.17	-	\$ 3.17	15.55 ¢	-	-
Commodity Rate 1/	1.95 ¢	-	1.95 ¢	-	1.95 ¢	0.8182 %
Market Zone						
Access Charge	\$ 2.22	-	\$ 2.22	10.85 ¢	-	-
Commodity Rate 1/	0.06 ¢	-	0.06 ¢	-	0.06 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.40		\$ 0.40	1.97 ¢	-	-
Commodity Rate	0.25 ¢		0.25 ¢	-	0.25 ¢	0.420 %
101 - 200 Reservation Rate	\$ 0.80		\$ 0.80	3.94	-	-
Commodity Rate	0.50 ¢		0.50 ¢	-	0.50	0.840
201 - 300 Reservation Rate	\$ 1.20		\$ 1.20	5.91	-	-
Commodity Rate	0.75 ¢		0.75 ¢	-	0.75	1.260
301 - 400 Reservation Rate	\$ 1.60		\$ 1.60	7.88	-	-
Commodity Rate	1.00 ¢		1.00 ¢	-	1.00	1.680
401 - 500 Reservation Rate	\$ 2.00		\$ 2.00	9.85	-	-
Commodity Rate	1.25 ¢		1.25 ¢	-	1.25	2.1000
501 - 600 Reservation Rate	\$ 2.40		\$ 2.40	11.82	-	-
Commodity Rate	1.50 ¢		1.50 ¢	-	1.50	2.5240
601 - 700 Reservation Rate	\$ 2.80		\$ 2.80	13.79	-	-
Commodity Rate	1.75 ¢		1.75 ¢	-	1.75	2.9480
701 - 800 Reservation Rate	\$ 3.20		\$ 3.20	15.76	-	-
Commodity Rate	2.00 ¢		2.00 ¢	-	2.00	3.3620
801 - 900 Reservation Rate	\$ 3.60		\$ 3.60	17.73	-	-
Commodity Rate	2.25 ¢		2.25 ¢	-	2.25	3.7860
901 - 1000 Reservation Rate	\$ 4.00		\$ 4.00	19.70	-	-
Commodity Rate	2.50 ¢		2.50 ¢	-	2.50	4.2000

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE HFT
 HOURLY FIRM TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
<u>Gathering</u>						
Reservation Rate	\$ 8.67	-	\$ 8.67	28.50 ¢	-	-
Commodity Rate 1/	0.16 ¢	-	0.16 ¢	-	0.16 ¢	0.7980 %
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	\$ 4.73	-	\$ 4.73	15.55 ¢	-	-
Commodity Rate 1/	1.95 ¢	-	1.95 ¢	-	1.95 ¢	0.8182 %
Market Zone						
Access Charge	\$ 3.30	-	\$ 3.30	10.85 ¢	-	-
Commodity Rate 1/	0.06 ¢	-	0.06 ¢	-	0.06 ¢	-
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.60		\$ 0.60	1.97 ¢	-	-
Commodity Rate	0.25 ¢		0.25 ¢	-	0.25 ¢	0.4240 %
101 - 200 Reservation Rate	\$ 1.20		\$ 1.20	3.94	-	-
Commodity Rate	0.50 ¢		0.50 ¢	-	0.50	0.8480
201 - 300 Reservation Rate	\$ 1.80		\$ 1.80	5.91	-	-
Commodity Rate	0.75 ¢		0.75 ¢	-	0.75	1.2620
301 - 400 Reservation Rate	\$ 2.40		\$ 2.40	7.88	-	-
Commodity Rate	1.00 ¢		1.00 ¢	-	1.00	1.6860
401 - 500 Reservation Rate	\$ 3.00		\$ 3.00	9.85	-	-
Commodity Rate	1.25 ¢		1.25 ¢	-	1.25	2.1000
501 - 600 Reservation Rate	\$ 3.60		\$ 3.60	11.82	-	-
Commodity Rate	1.50 ¢		1.50 ¢	-	1.50	2.5240
601 - 700 Reservation Rate	\$ 4.20		\$ 4.20	13.79	-	-
Commodity Rate	1.75 ¢		1.75 ¢	-	1.75	2.9480
701 - 800 Reservation Rate	\$ 4.80		\$ 4.80	15.76	-	-
Commodity Rate	2.00 ¢		2.00 ¢	-	2.00	3.3620
801 - 900 Reservation Rate	\$ 5.40		\$ 5.40	17.73	-	-
Commodity Rate	2.25 ¢		2.25 ¢	-	2.25	3.7860
901 - 1000 Reservation Rate	\$ 6.00		\$ 6.00	19.70	-	-
Commodity Rate	2.50 ¢		2.50 ¢	-	2.50	4.2000

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

2/ Maximum firm volumetric rate applicable for capacity release with a term of more than one year, exclusive of surcharges.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IOS
 IN/OUT STORAGE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 <u>1/</u>	-	-
Capacity Charge	40.28¢ <u>1/</u>	-	-
Injection Charge	0.33	0.33 ¢	1. 80 <u>47</u> %
Withdrawal Charge	0.33	0.33	1.28 <u>0.95</u>
Overrun Charge	14.85	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE WS
 WINTER STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 <u>1/</u>	-	-
Capacity Charge	42.46¢ <u>1/</u>	-	-
Injection Charge	3.85	3.85¢	1.9574%
Withdrawal Charge	3.85	3.85	1.4437
Overrun Charge	13.50	-	-
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 <u>1/</u>	-	-
Capacity Charge	40.28 <u>1/</u>	-	-
Injection Charge	0.33	0.33¢	1.8047%
Withdrawal Charge	0.33	0.33	1.28 0.95
Overrun Charge	14.85	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE PS
 PEAKING STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 <u>1/</u>	-	-
Capacity Charge	42.46¢ <u>1/</u>	-	-
Injection Charge	3.85	3.85¢	1.95 <u>74</u> %
Withdrawal Charge	3.85	3.85	1.44 <u>37</u>
Overrun Charge	13.50	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FS
 FLEXIBLE STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 <u>1/</u>	-	-
Capacity Charge	42.46¢ <u>1/</u>	-	-
Injection Charge	3.85	3.85¢	1.9574%
Withdrawal Charge	3.85	3.85	1.4437
Overrun Charge	13.50	-	-
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 <u>1/</u>	-	-
Capacity Charge	40.28¢ <u>1/</u>	-	-
Injection Charge	0.33	0.33¢	1.8047%
Withdrawal Charge	0.33	0.33	1.220.95
Overrun Charge	14.85	-	-

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
RATE SCHEDULE DVS
DELIVERY VARIANCE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Reservation Rate	\$ 6.71	-	
Commodity Rate	0.0066	\$ 0.0066	3.08 <u>2.42</u> %

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/	28.66 ¢	—	28.66 ¢	0.16 ¢	0.7980 %
Transmission Charge Field Zone 1/	17.50 ¢	—	17.50 ¢	1.95 ¢	0.8182 %
Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	9.24 ¢	—	9.24 ¢	0.03 ¢	—
1 - 100	2.22 ¢		2.22 ¢	0.25 ¢	0.420 %
101 - 200	4.44		4.44	0.50	0.840
201 - 300	6.66		6.66	0.75	1.260
301 - 400	8.88		8.88	1.00	1.680
401 - 500	11.10		11.10	1.25	2.100
501 - 600	13.32		13.32	1.50	2.520
601 - 700	15.54		15.54	1.75	2.940
701 - 800	17.76		17.76	2.00	3.360
801 - 900	19.98		19.98	2.25	3.780
901 - 1000	22.20		22.20	2.50	4.200

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EIT
 ENHANCED INTERRUPTIBLE TRANSPORTATION SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Maximum Rate Per Dt.	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering Charge 1/ Transmission Charge Field Zone 1/ Market Zone Access Charge 1/ Mileage Charge (per 100 Miles)	28.66 ¢	—	28.66 ¢	0.16 ¢	0.7080 %
1 - 100	2.22 ¢		2.22 ¢	0.25 ¢	0.420 %
101 - 200	4.44		4.44	0.50	0.840
201 - 300	6.66		6.66	0.75	1.260
301 - 400	8.88		8.88	1.00	1.680
401 - 500	11.10		11.10	1.25	2.1000
501 - 600	13.32		13.32	1.50	2.5240
601 - 700	15.54		15.54	1.75	2.9480
701 - 800	17.76		17.76	2.00	3.3620
801 - 900	19.98		19.98	2.25	3.7860
901 - 1000	22.20		22.20	2.50	4.2000

1/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 18.2.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IIOS
 INTERRUPTIBLE IN/OUT STORAGE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Field Area</u>			
Monthly Inventory Charge	14.85¢	-	-
Injection Charge	0.33	0.33¢	1. 80 47%
Withdrawal Charge	0.33	0.33	1.28 0.95

1/ Maximum rate applicable for capacity release with a term of more than one year.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IWS
 INTERRUPTIBLE WINTER STORAGE SERVICE

Each rate set forth below is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Monthly Inventory Charge	13.50¢	-	-
Injection Charge	3.85	3.85¢	1. 95 <u>74</u> %
Withdrawal Charge	3.85	3.85	1. 44 <u>37</u>
<u>Field Area</u>			
Monthly Inventory Charge	14.85¢	-	-
Injection Charge	0.33	0.33¢	1. 80 <u>47</u> %
Withdrawal Charge	0.33	0.33	1.28 <u>0.95</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Fuel Reimbursement Adjustment
Effective November 1, 2019

Line No.	Description	Fuel Reimbursement Effective April 1, 2019 (a)	Fuel Reimbursement Adjustment (b)	Fuel Reimbursement Effective November 1, 2019 (c)
<u>Transportation</u>				
1	Gathering	0.70 %	0.10 %	0.80 %
2	Field Zone	0.81	0.01	0.82
3	Market Zone	1/ 0.42	(0.02)	0.40
<u>Field Area Storage</u> 2/				
4	Injection	1.80	(0.33)	1.47
5	Withdrawal	1.28	(0.33)	0.95
<u>Market Area Storage</u>				
6	Injection	1.95	(0.21)	1.74
7	Withdrawal	1.44	(0.07)	1.37

1/ Per 100-mile haul.

2/ The fuel reimbursement factor for Rate Schedule DVS is equal to the sum of the injection and withdrawal fuel reimbursement factors for Field Area Storage.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Fuel Reimbursement Adjustment
Effective November 1, 2019

Line No.	Description	Fuel Reimbursement Effective November 1, 2019 (a)	Annual Fuel Reimbursement Surcharge (b)	Total Fuel Reimbursement (c)
<u>Transportation</u>				
1	Gathering	0.73 %	0.07 %	0.80 %
2	Field Zone	0.75	0.07	0.82
3	Market Zone 1/	0.39	0.01	0.40
<u>Field Area Storage</u>				
4	Injection	1.31	0.16	1.47
5	Withdrawal	0.79	0.16	0.95
<u>Market Area Storage</u>				
6	Injection	1.58	0.16	1.74
7	Withdrawal	1.21	0.16	1.37

1/ Per 100-mile haul.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Annual Fuel Reimbursement Surcharge
Effective November 1, 2019
(MMBtu)

Line No.	Description	Amount (a)
	<u>Transportation</u>	
1	Deferred Fuel Reimbursement Account Balance at October 31 2019, as Adjusted 1/	606,112
2	Projected Transportation Throughput November 2019 - October 2020	<u>920,000,000</u>
	Annual Fuel Reimbursement Surcharge	
3	Gathering and Field Zones	<u>0.07%</u>
4	Market Zone per 100-mile haul	<u>0.01% 2/</u>
	<u>Storage</u>	
5	Deferred Fuel Reimbursement Account Balance at October 31 2019, as Adjusted 1/	102,444
6	Projected Storage Throughput November 2019 - October 2020	<u>64,000,000</u>
	Annual Fuel Reimbursement Surcharge	
7	Field and Market Area Storage	<u>0.16%</u>

1/ Adjusted to reflect projected balance at October 31, 2019.

2/ Reflects the average distance for transportation service
of 501 to 600, pursuant to the Commission's Order issued
April 22, 1998 in Docket No. TM98-2-28-002.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Deferred Reimbursement Account
Company Use Fuel and Lost and Unaccounted For
Balance as of October 31, 2019, As Adjusted
(MMBtu)

Line No.	Month	Fuel Reimbursement (a)	Actual Fuel Usage and Lost and Unaccounted For Gas (b)	Deferral	
				Monthly (c)	Cumulative (d)
<u>Transportation Services</u>					
1	Balance at June 30, 2018				(579,800)
2	July 2018	1,559,124	1,557,244	(1,880)	(581,680)
3	August	1,579,264	1,707,468	128,204	(453,476)
4	September	1,542,788	1,570,699	27,911	(425,565)
5	October	1,646,668	1,704,546	57,878	(367,687)
6	November	1,640,614	2,031,594	390,980	23,293
7	December	1,552,363	1,951,137	398,774	422,067
8	January 2019	1,624,803	1,994,163	369,360	791,427
9	February	1,603,904	1,863,843	259,939	1,051,366
10	March	1,384,802	1,413,483	28,681	1,080,047
11	April	1,563,099	1,427,386	(135,713)	944,334
12	May	1,608,208	1,592,570	(15,638)	928,696
13	June	1,613,643	1,507,035	(106,608)	822,088
14	July	1,557,750	1,489,698	(68,052)	754,036
15	August	1,599,307	1,731,026	131,719	885,755
16	September (projected)	1,567,657	1,308,014	(259,643)	626,112
17	October (projected)	1,500,000	1,480,000	(20,000)	606,112
18	Balance at October 31, 2019 1/				<u>606,112</u>
<u>Storage Services</u>					
19	Balance at June 30, 2018				32,293
20	July 2018	79,792	87,598	7,806	40,099
21	August	72,767	88,170	15,403	55,502
22	September	73,175	71,078	(2,097)	53,405
23	October	70,725	73,954	3,229	56,634
24	November	64,921	76,932	12,011	68,645
25	December	86,064	102,795	16,731	85,376
26	January 2019	93,359	128,904	35,545	120,921
27	February	129,806	131,393	1,587	122,508
28	March	107,058	95,883	(11,175)	111,333
29	April	84,705	104,126	19,421	130,754
30	May	75,845	78,426	2,581	133,335
31	June	110,535	84,893	(25,642)	107,693
32	July	103,851	103,870	19	107,712
33	August	103,381	33,001	(70,380)	37,332
34	September (projected)	102,340	169,452	67,112	104,444
35	October (projected)	102,000	100,000	(2,000)	102,444
36	Balance at October 31, 2019 1/				<u>102,444</u>

1/ Adjusted to reflect projected balance at October 31, 2019.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Current Fuel Reimbursement Adjustment
Projected Percentage Required for Fuel Usage and
Lost and Unaccounted For Gas
Effective November 1, 2019

Line No.	Description	Fuel Usage (a)	Lost and Unaccounted For Gas 1/ (b)	Total (c)
1	Gathering	0.00 %	0.73 %	0.73 %
	<u>Transmission</u>			
2	Field Zone	0.68	0.07	0.75
3	Market Zone	2.11	0.24	2.35
4	Average Per 100-mile haul (501 to 600 miles)	0.35	0.04	0.39

1/ Lost and unaccounted for percentage approved by Commission letter order dated March 26, 2019 in Docket No. RP19-757.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Historical Compressor Fuel and Related Throughput Volumes

Line No.	Description	2014 (a)	2015 (b)	2016 (c)	2017 (d)	2018 (e)
<u>Field Zone</u>						
1	Throughput (MMcf)	479,968	422,800	392,228	344,963	412,447
2	Fuel (MMcf)	3,022	2,286	2,416	2,337	2,548
3	Fuel Percentage	0.63%	0.54%	0.62%	0.68%	0.62%
<u>Market Zone</u>						
4	Throughput (MMcf)	580,215	571,508	525,691	462,859	648,259
5	Fuel (MMcf)	13,218	10,635	9,040	7,692	11,749
6	Fuel Percentage	2.28%	1.86%	1.72%	1.66%	1.81%

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Fuel Reimbursement Filing
Projected Annual Throughput
For The Period November 1, 2019 Through October 31, 2020

Line No.	Description	Volumes (a)
1	<u>Gathering</u>	-
	<u>Field Zone</u>	
2	Rate Schedule FT	61,195
3	Rate Schedule EFT	314,453
4	Rate Schedule LFT	386
5	Rate Schedule SCT	6,240
6	Rate Schedule HFT	-
7	Rate Schedule IT	2,602
8	Rate Schedule EIT	15,124
9	Subtotal Field	400,000
	<u>Market Zone</u>	
10	Rate Schedule FT	125,306
11	Rate Schedule EFT	384,723
12	Rate Schedule LFT	293
13	Rate Schedule SCT	4,368
14	Rate Schedule HFT	-
15	Rate Schedule IT	569
16	Rate Schedule EIT	4,741
17	Subtotal Market	520,000
18	Total Field and Market Zone	920,000

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Projected Storage Fuel Reimbursement Percentages
Effective November 1, 2019

Line No.	Description	Injection		Withdrawal	
		Maximum Storage Quantity	Fuel Percentage	Maximum Storage Quantity	Fuel Percentage
		(a)	(b)	(c)	(d)
	<u>Field Storage</u>				
1	Southwest Gas Storage Company	34,007,753	1.31%	34,007,753	0.79%
2	Average 1/		1.31%		0.79%
	<u>Market Storage</u>				
3	Southwest Gas Storage Company	23,110,137	1.62%	23,110,137	0.98%
4	Washington 10 Storage	10,000,000	1.60% 2/	10,000,000	1.30% 2/
5	Lee 8 Storage	3,000,000	1.18%	3,000,000	1.18%
6	Houston Pipe Line Storage	6,000,000	1.75%	6,000,000	1.75%
7	Trunkline Gas Company, LLC	6,000,000	1.42% 3/	6,000,000	1.42% 3/
8	Average 1/		1.58%		1.21%

1/ Reflects the projected average amount of fuel required for injection and withdrawal of working storage inventory.

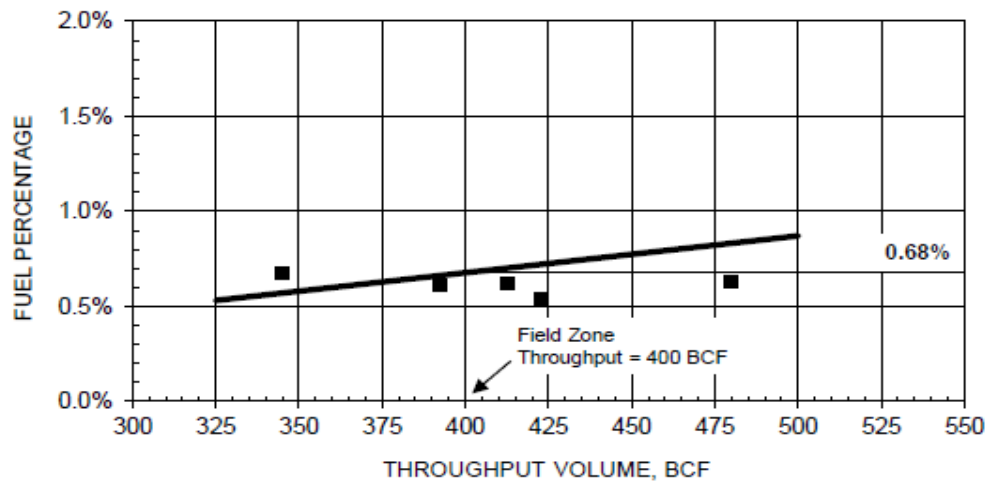
2/ Includes associated transportation fuel to and from storage.

3/ Associated transportation fuel to and from Houston Pipe Line Storage.

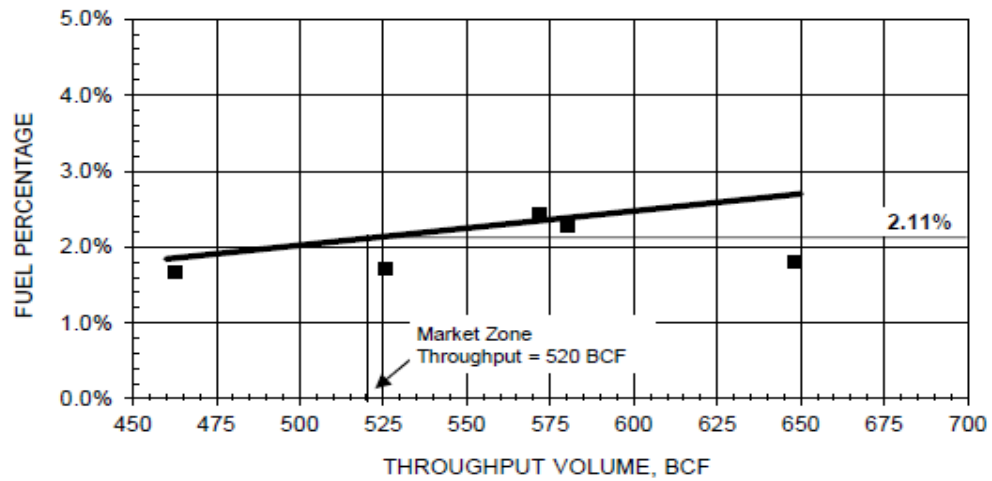
PANHANDLE EASTERN PIPE LINE COMPANY, LP

Projected Fuel Reimbursement Percentages
Effective November 1, 2019

FUEL PERCENTAGE vs. THROUGHPUT
FIELD ZONE



FUEL PERCENTAGE vs. THROUGHPUT
MARKET ZONE



PANHANDLE EASTERN PIPE LINE COMPANY, LP

Transportation
Receipts and Deliveries
(MMBtu)

Line No	Description	2018						2019					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
	<u>Receipts</u>												
1	Field - Field	6,483,963	7,953,357	5,637,627	5,655,379	5,519,402	6,458,176	5,502,087	6,132,298	5,916,185	7,138,085	7,162,714	7,745,033
2	Field - Market	32,570,501	32,211,678	32,751,310	34,718,607	34,607,809	36,146,403	35,282,396	30,045,137	34,915,510	33,136,759	31,825,406	30,702,252
3	Market - Market	30,662,657	30,131,461	39,771,330	35,859,171	40,029,401	44,465,093	48,244,745	43,817,909	45,311,800	31,433,933	32,741,090	34,403,896
4	Total	<u>69,717,121</u>	<u>70,296,496</u>	<u>78,160,267</u>	<u>76,233,157</u>	<u>80,156,612</u>	<u>87,069,672</u>	<u>89,029,228</u>	<u>79,995,344</u>	<u>86,143,495</u>	<u>71,708,777</u>	<u>71,729,210</u>	<u>72,851,181</u>
	<u>Deliveries</u>												
5	Field - Field	6,292,622	7,869,725	5,579,707	5,495,682	5,475,896	6,420,780	5,421,347	6,162,858	5,812,083	7,018,763	7,152,326	7,698,499
6	Field - Market	31,410,224	31,036,137	31,496,822	33,484,076	33,468,384	34,940,097	34,133,492	29,021,488	33,714,572	31,860,080	30,587,023	29,470,179
7	Market - Market	30,391,685	29,869,811	39,429,900	35,609,509	39,725,854	44,063,723	47,890,492	43,529,312	44,936,016	31,212,185	32,466,554	34,096,412
8	Total	<u>68,094,531</u>	<u>68,775,673</u>	<u>76,506,429</u>	<u>74,589,267</u>	<u>78,670,134</u>	<u>85,424,600</u>	<u>87,445,331</u>	<u>78,713,658</u>	<u>84,462,671</u>	<u>70,091,028</u>	<u>70,205,903</u>	<u>71,265,090</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Transportation
Volumes Retained
(MMBtu)

Line No	Description	2018						2019					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
	<u>Volumes Retained</u>												
1	Field - Field	64,049	59,233	53,379	54,046	50,518	53,361	50,192	47,696	52,021	64,958	64,137	70,327
2	Field - Market	1,221,715	1,265,869	1,131,448	1,281,603	1,265,398	1,152,300	1,197,064	1,223,062	1,014,705	1,251,665	1,262,621	1,243,998
3	Market - Market	<u>273,360</u>	<u>254,162</u>	<u>357,961</u>	<u>311,019</u>	<u>324,698</u>	<u>346,702</u>	<u>377,547</u>	<u>333,146</u>	<u>318,076</u>	<u>246,476</u>	<u>281,450</u>	<u>299,318</u>
4	Total	<u><u>1,559,124</u></u>	<u><u>1,579,264</u></u>	<u><u>1,542,788</u></u>	<u><u>1,646,668</u></u>	<u><u>1,640,614</u></u>	<u><u>1,552,363</u></u>	<u><u>1,624,803</u></u>	<u><u>1,603,904</u></u>	<u><u>1,384,802</u></u>	<u><u>1,563,099</u></u>	<u><u>1,608,208</u></u>	<u><u>1,613,643</u></u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Transportation
Fuel Usage and Lost and Unaccounted For
(MMBtu)

Line No	Description	2018						2019					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
	<u>Fuel Usage</u>												
1	Field	176,256	224,700	198,419	186,691	198,962	239,183	246,760	236,947	178,095	180,066	185,564	164,358
2	Market	1,139,328	1,124,148	1,211,323	1,180,252	1,263,145	1,276,610	1,368,440	1,103,218	896,914	1,079,854	1,036,893	1,301,119
3	Total	1,315,584	1,348,848	1,409,742	1,366,943	1,462,107	1,515,793	1,615,200	1,340,165	1,075,009	1,259,920	1,222,457	1,465,477
4	LAUF	241,660	358,620	160,957	337,603	569,487	435,344	378,963	523,678	338,474	167,466	370,113	41,558
5	Total Fuel Usage & LAUF	<u>1,557,244</u>	<u>1,707,468</u>	<u>1,570,699</u>	<u>1,704,546</u>	<u>2,031,594</u>	<u>1,951,137</u>	<u>1,994,163</u>	<u>1,863,843</u>	<u>1,413,483</u>	<u>1,427,386</u>	<u>1,592,570</u>	<u>1,507,035</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Storage
Injections and Withdrawals
(MMBtu)

Line No.	Description	2018						2019					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
	<u>Injections</u>												
1	Field Zone	2,505,218	2,207,091	2,275,185	2,150,521	1,964,448	141,959	63,130	81,241	54,168	316,223	2,013,608	2,524,624
2	Market Zone	2,840,573	2,665,833	2,599,334	2,585,041	2,301,316	577,014	20,393	5,273	9,652	41,273	1,519,005	3,143,009
3	Total	5,345,791	4,872,924	4,874,519	4,735,562	4,265,764	718,973	83,523	86,514	63,820	357,496	3,532,613	5,667,633
	<u>Withdrawals</u>												
4	Field Zone	97,238	61,755	147,791	52,438	213,168	3,179,657	2,907,345	3,657,950	3,089,224	1,601,606	261,525	51,835
5	Market Zone	829	21	-	2,278	13,448	2,016,883	3,531,680	5,269,075	4,288,982	3,737,923	381,133	87,879
6	Total	98,067	61,776	147,791	54,716	226,616	5,196,540	6,439,025	8,927,025	7,378,206	5,339,529	642,658	139,714
	<u>Transfers</u>												
7	Field Zone	-	-	-	-	-	-	-	-	-	(29)	-	-
8	Market Zone	-	-	-	-	-	(14,911)	-	-	-	(2,500)	49,193	-
9	Total	-	-	-	-	-	(14,911)	-	-	-	(2,529)	49,193	-
	<u>Net Injections/Withdrawals</u>												
10	Field Zone	2,407,980	2,145,336	2,127,394	2,098,083	1,751,280	(3,037,698)	(2,844,215)	(3,576,709)	(3,035,056)	(1,285,412)	1,752,083	2,472,789
11	Market Zone	2,839,744	2,665,812	2,599,334	2,582,763	2,287,868	(1,454,780)	(3,511,287)	(5,263,802)	(4,279,330)	(3,699,150)	1,187,065	3,055,130
12	Total	5,247,724	4,811,148	4,726,728	4,680,846	4,039,148	(4,492,478)	(6,355,502)	(8,840,511)	(7,314,386)	(4,984,562)	2,939,148	5,527,919

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Storage
Fuel Used
(MMBtu)

Line No.	Description	2018						2019					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
	<u>Storage Fuel Used</u>												
1	Field Zone	81,244	42,299	95,628	90,487	76,201	99,622	141,707	63,090	84,380	51,905	114,271	208,669
2	Market Zone	6,354	45,871	(24,550)	(16,533)	731	3,173	(12,803)	68,303	11,503	52,221	(35,845)	(123,776)
3	Total	<u>87,598</u>	<u>88,170</u>	<u>71,078</u>	<u>73,954</u>	<u>76,932</u>	<u>102,795</u>	<u>128,904</u>	<u>131,393</u>	<u>95,883</u>	<u>104,126</u>	<u>78,426</u>	<u>84,893</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Storage
Fuel Retained
(MMBtu)

Line No.	Description	2018						2019					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
	<u>Storage Fuel Retained</u>												
1	Field Zone	32,418	28,384	29,879	27,615	26,461	43,604	38,631	48,655	40,834	26,400	40,236	46,922
2	Market Zone	47,374	44,383	43,296	43,110	38,460	42,460	54,728	81,151	66,224	58,305	35,609	63,613
3	Total	<u>79,792</u>	<u>72,767</u>	<u>73,175</u>	<u>70,725</u>	<u>64,921</u>	<u>86,064</u>	<u>93,359</u>	<u>129,806</u>	<u>107,058</u>	<u>84,705</u>	<u>75,845</u>	<u>110,535</u>