

PEPL Transactional Reporting Firm

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/18 /2024	07:49 AM	1200 9	EFT	05/01 /1993	03/31 /2034	05/01 /1993 09:00 AM	04/01 /2034 09:00 AM	60,49 1	3	A	0064 2148 1	Citize ns Energy Grou p	None	RES	0.117 300	0.130 769	COM	0.008 900	0.008 900	Yes	Right s under Secti on 7.2 of the Tariff apply. Effect ive for each Nove mber - Marc h of the Disco unt Perio d: Disco unted Seco ndary Recei pt Point(s): All Recei pts within the Prima ry Path includ ing the Field Zone Disco unted Seco ndary Deliv ery Point(s): All Deliv eries within	6462 4	I	MKT	CITIZ ENS ENE RGY GRO UP - FS	CITG C	I	MKT	CITIZ ENS ENE RGY GRO UP

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					within the Prima ry Path								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/18 /2024	07:49 AM	1200 9	EFT	05/01 /1993	03/31 /2034	05/01 /1993 09:00 AM	04/01 /2034 09:00 AM	60,49 1	3	A	0064 2148 1	Citize ns Energy Grou p	None	RES	0.117 300	0.130 769	COM	0.008 900	0.008 900	Yes	Right s under Secti on 7.2 of the Tariff apply. Effect ive for each Nove mber - Marc h of the Disco unt Perio d: Disco unted Seco ndary Recei pt Point(s): All Recei pts within the Prima ry Path includ ing the Field Zone Disco unted Seco ndary Deliv ery Point(s): All Deliv eries within	6462 4	I	MKT	CITIZ ENS ENE RGY GRO UP - FS	INGA S	I	MKT	INDIA NA GAS

Posting Date	Posting Time	Svc Req K	Rate Sch	K Begin Date	K End Date	K Ent Begin Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					within the Primary Path								
11/01/2024	05:11 AM	17000	EFT	11/01/2000	03/31/2029	11/01/2000 09:00 AM	04/01/2029 09:00 AM	22,500	3	A	622377096	Michigan Gas Utilities Corporation	None	RES	0.463900	0.463900	COM	0.048900	0.048900	No	1) Discounted secondary deliveries shall be allowed at the discounted rate to MCO N, MGS, MOP UB and 41078. 2) Rights under Section 7.2 of the Tariff apply.	09223	I	FLD	TALL GRASS GRANT #1	MGU	I	MKT	MICHIGAN GAS UTILITIES

Postng Date	Postng Time	Svc Req K	Rate Sch	K Begn Date	K End Date	K Ent Begn Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
11/01/2024	05:11 AM	17000	EFT	11/01/2000	03/31/2029	11/01/2000 09:00 AM	04/01/2029 09:00 AM	22,500	3	A	622377096	Michigan Gas Utilities Corporation	None	RES	0.463900	0.463900	COM	0.048900	0.048900	No	1) Discounted secondary deliveries shall be allowed at the discounted rate to MCON, MGS, MOPUB and 41078. 2) Rights under Section 7.2 of the Tariff apply.	40524	I	FLD	SUNRAY GAS PLANT - ETC FIELD SERVICES	MGU	I	MKT	MICHIGAN GAS UTILITIES

Postng Date	Postng Time	Svc Req K	Rate Sch	K Begn Date	K End Date	K Ent Begn Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
11/01/2024	05:11 AM	17000	EFT	11/01/2000	03/31/2029	11/01/2000 09:00 AM	04/01/2029 09:00 AM	22,500	3	A	622377096	Michigan Gas Utilities Corporation	None	RES	0.463900	0.463900	COM	0.048900	0.048900	No	1) Discounted secondary deliveries shall be allowed at the discounted rate to MCO N, MGS, MOP UB and 4107 8. 2) Rights under Section 7.2 of the Tariff apply.	CHY PL	I	FLD	SOUTH RATTLESNAKE CREK - CHEYENNE	MGU	I	MKT	MICHIGAN GAS UTILITIES
11/01/2024	05:11 AM	17024	EFT	05/01/2000	10/31/2027	05/01/2000 09:00 AM	11/01/2027 09:00 AM	4,700	3	A	106416592	North east Missouri Grain , LLC	None	RES	0.194700	0.194700	COM	0.018300	0.018300	No	CQ change to 2,050 Dth/d for November 1, 2001 until termination.	H0394	I	FLD	HT - OCCIDENTAL ENERGY MARKETING	09230	I	MKT	NORTHEAST MISSOURI GRAIN - CITY OF MACON DEDUCT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2024	05:11 AM	1702 4	EFT	05/01 /2000	10/31 /2027	05/01 /2000 09:00 AM	11/01 /2027 09:00 AM	4,700	3	A	1064 1659 2	North east Misso uri Grain , LLC	None	RES	0.270 400	0.270 400	COM	0.028 900	0.028 900	No	CQ chan ge to 2.050 Dth/d for Nove mber 1, 2001 until termi natio n.	P996 5	I	FLD	PT - ETC Mark eting Ltd	0923 0	I	MKT	NOR THEA ST MISS OURI GRAI N - CITY OF MAC ON DED UCT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/01 /2024	06:46 AM	2065 3	EFT	11/01 /2006	03/31 /2029	11/01 /2006 09:00 AM	04/01 /2029 09:00 AM	18,50 0	3	A	0897 1207 9	SEM CO Ener gy, Inc., DBA SEM CO Ener gy Gas Comp any	None	RES	0.502 600	0.463 900	COM	0.052 900	0.052 900	No	Effect ive 4/1/2 024 - 3/31/ 2029 Seco ndary Recei pt Point(s): Panh andle Field Zone (FLD 01) allow ed at the Disco unted Rate = Appli cable Tariff Reser vation Rate for Panh andle Field Zone to Milea ge 801- 900.	1274 4	I	FLD	PALO DUR O MIDS TREA M (TEX AS GAT HERI NG) BEC KHA M COU NTY	SEMI C	I	MKT	SEM CO ENE RGY DBA SEM CO ENE RGY GAS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/01/2024	06:46 AM	20653	EFT	11/01/2006	03/31/2029	11/01/2006 09:00 AM	04/01/2029 09:00 AM	18,500	3	A	089712079	SEM CO Energy, Inc., DBA SEM CO Energy Gas Company	None	RES	0.463900	0.463900	COM	0.052900	0.052900	No	Effective 4/1/2024 - 3/31/2029 Secondary Receipt Point(s): Panhandle Field Zone (FLD 01) allowed at the Discounted Rate = Applicable Tariff Reservation Rate for Panhandle Field Zone to Mileage 801-900.	40466	I	FLD	ENABLE OKLAHOMA - BECKHAM	JACPL	I	MKT	JACKSON PIPE LINE
11/01/2024	05:11 AM	21632	EFT	01/01/2008	10/31/2027	01/01/2008 09:00 AM	11/01/2027 09:00 AM	7,000	3	A	010715585	Poet Biorefining - Alexandria, LLC	None	RES	0.386500	0.386500	COM	0.040900	0.040900	No		06204	I	FLD	PEPLCIG EXCHANGE	02998	I	MKT	POET BIOREFINING - ALEXANDRIA

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11/01/2024	05:11 AM	21632	EFT	01/01/2008	10/31/2027	01/01/2008 09:00 AM	11/01/2027 09:00 AM	7,000	3	A	101715585	Poet Biorefining - Alexandria, LLC	None	RES	0.386500	0.386500	COM	0.040900	0.040900	No		07011	I	FLD	TRANSWESTERN	02998	I	MKT	POET BIOREFINING - ALEXANDRIA
11/01/2024	05:11 AM	30676	EFT	04/01/2011	10/31/2027	04/01/2011 09:00 AM	11/01/2027 09:00 AM	4,400	3	A	784381423	Missouri Ethanol, LLC	None	RES	0.270400	0.270400	COM	0.028900	0.028900	No		40466	I	FLD	ENABLE OKLAHOMA - BECKHAM	09251	I	MKT	ETHANOL PLANT LATEL - MISSOURI JMEUC
11/01/2024	05:11 AM	31151	EFT	04/01/2011	10/31/2027	04/01/2011 09:00 AM	11/01/2027 09:00 AM	1,350	3	A	106416592	North east Missouri Grain , LLC	None	RES	0.270400	0.270400	COM	0.028900	0.028900	No		06235	I	FLD	CIG PAN BAKER EXCHANGE - WIT	09230	I	MKT	NORTHEAST MISSOURI GRAIN - CITY OF MACONDEDUCT
11/01/2024	05:11 AM	43044	EFT	11/01/2014	10/31/2025	11/01/2014 09:00 AM	11/01/2025 09:00 AM	2,900	3	A	612075846	Sequent Energy Management LLC	None	RES	0.078600	0.078600	COM	0.006300	0.006300	No		09859	I	MKT	LANTIS 1-29 - WEST BAY EXPLORATION	MCON	I	MKT	DTE GAS CO - DETROIT

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11/01 /2024	05:11 AM	4516 1	EFT	11/01 /2016	03/31 /2027	11/01 /2016 09:00 AM	04/01 /2027 09:00 AM	40,00 0	3	A	0069 6865 5	Union Electr ic Comp any dba Amer en Misso uri	None	RES	0.117 300	0.117 300	COM	0.010 300	0.010 300	No	Effect ive 4/1/2 018 - 3/31/ 2021 - winter only Disco unted Seco ndary Deliv ery Point(s): 0523 7, 0923 5, 0924 2, PEAI C, UE dedu ct meter s and assoc iated park points Shipp er has rights under GT& C Secti on 7.2 of Pipeli ne's FER C Tariff.	PBR BN	I	MKT	PAN HAN DLE BOU RBO N	UNEL E	I	MKT	UNIO N ELEC TRIC DBA AME REN MISS OURI

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2024	05:11 AM	46553	EFT	09/01/2015	10/31/2030	09/01/2015 09:00 AM	11/01/2030 09:00 AM	150,000	3	A	114534337	Rang e Reso urces - Appal achia, LLC	None	RES	0.117300	0.147945	COM	0.010300	0.010300	Yes	Shipp er shall have rights under GT& C Secti on 7.2 of Pipeli ne's FER C Gas Tariff.	02821	I	MKT	LEBA NON LATE RAL	MCO N	I	MKT	DTE GAS CO - DET ROIT
11/01/2024	05:11 AM	46553	EFT	09/01/2015	10/31/2030	09/01/2015 09:00 AM	11/01/2030 09:00 AM	150,000	3	A	114534337	Rang e Reso urces - Appal achia, LLC	None	RES	0.117300	0.147945	COM	0.010300	0.010300	Yes	Shipp er shall have rights under GT& C Secti on 7.2 of Pipeli ne's FER C Gas Tariff.	02821	I	MKT	LEBA NON LATE RAL	MGS	I	MKT	CON SUM ERS ENE RGY
11/01/2024	05:11 AM	52616	EFT	11/01/2017	03/31/2029	11/01/2017 09:00 AM	04/01/2029 09:00 AM	25,000	3	A	006938211	India na Gas Comp any, Inc.	None	RES	0.078600	0.078600	COM	0.006300	0.006300	No		09254	I	MKT	PUT NAM COU NTY - ROC KIES EXP RES S PIPE LINE	INGA S	I	MKT	INDIA NA GAS

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11/01/2024	05:11 AM	68056	EFT	11/01/2021	10/31/2025	11/01/2021 09:00 AM	11/01/2025 09:00 AM	10,000	3	A	122320559	Primary Products Ingredients Americas LLC	None	RES	0.347800	0.347800	COM	0.036900	0.036900	No		12744	I	FLD	PALODURO MIDS TREAM (TEXAS GATHERING) BECKHAM COUNTY	PEAIC	I	MKT	AMERILLINOIS
11/01/2024	05:11 AM	68056	EFT	11/01/2021	10/31/2025	11/01/2021 09:00 AM	11/01/2025 09:00 AM	10,000	3	A	122320559	Primary Products Ingredients Americas LLC	None	RES	0.347800	0.347800	COM	0.036900	0.036900	No		40466	I	FLD	ENABLE OKLAHOMA - BECKHAM	PEAIC	I	MKT	AMERILLINOIS
11/01/2024	05:11 AM	71355	EFT	11/01/2022	10/31/2025	11/01/2022 09:00 AM	11/01/2025 09:00 AM	1,545	3	A	963423889	Kansas Power Pool	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		CHYPL	I	FLD	SOUTH RATTLESNAKE CREEK - CHEYENNE	09236	I	MKT	DOGWOOD POWER PLANT - DOGWOOD ENERGY
11/01/2024	05:11 AM	71356	EFT	11/01/2022	10/31/2025	11/01/2022 09:00 AM	11/01/2025 09:00 AM	2,460	3	A	625204854	Missouri Joint Municipal Electric Utility Commission	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		CHYPL	I	FLD	SOUTH RATTLESNAKE CREEK - CHEYENNE	09236	I	MKT	DOGWOOD POWER PLANT - DOGWOOD ENERGY

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11/01/2024	05:11 AM	71357	EFT	11/01/2022	10/31/2025	11/01/2022 09:00 AM	11/01/2025 09:00 AM	1,515	3	A	19750080	Kansas Municipal Energy Agency	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		CHYPL	I	FLD	SOUTH RATTLESNAKE CREEK - CHEYENNE	09236	I	MKT	DOGWOOD POWER PLANT - DOGWOOD ENERGY
11/01/2024	05:11 AM	71363	FT	11/01/2022	10/31/2026	11/01/2022 09:00 AM	11/01/2026 09:00 AM	14,918	3	A	801450573	Husky Marketing and Supply Company	None	RES	0.108700	0.108700	COM	0.009600	0.009600	No		09254	I	MKT	PUTNAM COUNTY - ROCKIES EXPRESS PIPELINE	09865	I	MKT	HUSKY MARKETING AND SUPPLY
11/01/2024	05:11 AM	71366	EFT	11/01/2022	10/31/2025	11/01/2022 09:00 AM	11/01/2025 09:00 AM	1,845	3	A	076259456	City of Independence, MO	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		CHYPL	I	FLD	SOUTH RATTLESNAKE CREEK - CHEYENNE	09236	I	MKT	DOGWOOD POWER PLANT - DOGWOOD ENERGY

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11/01 /2024	05:11 AM	7159 6	EFT	11/01 /2022	03/31 /2029	11/01 /2022 09:00 AM	04/01 /2029 09:00 AM	5,867	3	A	0064 2148 1	Citize ns Energy Grou p	None	RES	0.386 500	0.386 500	COM	0.040 900	0.040 900	No	Effect ive 11/1/ 2022 - 10/31 /2024 Seco ndary Recei pt Point(s): All Panh andle Field Zone Recei pt Point s allow ed at the Negot iated Rate. Shipp er shall have the same right of first refus al with respe ct to the Servi ce Agree ment as a shipp er payin g maxi mum tariff rates	KPO WR	I	FLD	KP&L	CITG C	I	MKT	CITIZ ENS ENE RGY GRO UP

Posting Date	Posting Time	Svc Req K	Rate Sch	K Begin Date	K End Date	K Ent Begin Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					rates would have under GT&C Section 7.2 of Pipeline's FERC Gas Tariff.								
11/01/2024	05:11 AM	71872	EFT	11/01/2022	10/31/2025	11/01/2022 09:00 AM	11/01/2025 09:00 AM	2,550	3	A	007169584	Kansas City Board of Public Utilities	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		CHYPL	I	FLD	SOUTH RATTLESNAKE CREK - CHEYENNE	09236	I	MKT	DOGWOOD POWER PLANT - DOGWOOD ENERGY
11/01/2024	05:11 AM	75039	EFT	09/01/2023	10/31/2025	09/01/2023 09:00 AM	11/01/2025 09:00 AM	2,500	3	A	064913873	LNG Indy, LLC dba Kinetrax Energy	None	RES	0.117300	0.117300	COM	0.010300	0.010300	No		PBRBN	I	MKT	PANHANDLE BOUBON	CITGC	I	MKT	CITIZENS ENERGY GROUP
11/01/2024	05:11 AM	75039	EFT	09/01/2023	10/31/2025	09/01/2023 09:00 AM	11/01/2025 09:00 AM	2,500	3	A	064913873	LNG Indy, LLC dba Kinetrax Energy	None	RES	0.117300	0.117300	COM	0.010300	0.010300	No		PBRBN	I	MKT	PANHANDLE BOUBON	INGAS	I	MKT	INDIAN GAS
12/01/2024	05:10 AM	75962	EFT	11/16/2023	11/30/2025	11/16/2023 09:00 AM	12/01/2025 09:00 AM	15,000	3	A	831749127	Mercuria Energy America, LLC	None	RES	0.078600	0.078600	COM	0.006300	0.006300	No		RFALC	I	MKT	ROVER FALCON	MGS	I	MKT	CONSUMERS ENERGY

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11/01/2024	05:11 AM	77862	EFT	11/01/2024	10/31/2039	11/01/2024 09:00 AM	11/01/2039 09:00 AM	20,000	3	N	130198013	Morgan Stanley Capital Group Inc.	None	RES	0.078600	0.078600	COM	0.006300	0.006300	No		RFALC	I	MKT	ROVER FALCON	MGS	I	MKT	CONSUMERS ENERGY
08/06/2024	05:10 AM	78117	EFT	08/01/2024	03/31/2028	08/01/2024 09:00 AM	04/01/2028 09:00 AM	8,000	3	N	078314967	Liberty Utilities (Midstates Natural Gas) Corp.	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		06204	I	FLD	PEPLIG EXCHANGE	01200	I	MKT	UNITED CITIES - BUTLER - LIBERTY ENERGY (MID STATES)
08/06/2024	05:10 AM	78117	EFT	08/01/2024	03/31/2028	08/01/2024 09:00 AM	04/01/2028 09:00 AM	8,000	3	N	078314967	Liberty Utilities (Midstates Natural Gas) Corp.	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		09223	I	FLD	TALL GRASS GRANT #1	01200	I	MKT	UNITED CITIES - BUTLER - LIBERTY ENERGY (MID STATES)
09/14/2024	05:10 AM	78117	EFT	08/01/2024	03/31/2030	08/01/2024 09:00 AM	04/01/2030 09:00 AM	3,000	3	A	078314967	Liberty Utilities (Midstates Natural Gas) Corp.	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		06204	I	FLD	PEPLIG EXCHANGE	01200	I	MKT	UNITED CITIES - BUTLER - LIBERTY ENERGY (MID STATES)

Postng Date	Postng Time	Svc Req K	Rate Sch	K Begn Date	K End Date	K Ent Begn Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
09/14/2024	05:10 AM	78117	EFT	08/01/2024	03/31/2030	08/01/2024 09:00 AM	04/01/2030 09:00 AM	3,000	3	A	078314967	Liberty Utilities (Midstates Natural Gas) Corp.	None	RES	0.193000	0.193000	COM	0.020900	0.020900	No		12724	I	FLD	SNE ED - SCOUT ENERGY	01200	I	MKT	UNITED CITIES - BUTLER - LIBERTY ENERGY (MID STATES)
08/06/2024	05:10 AM	78119	EFT	08/01/2024	03/31/2028	08/01/2024 09:00 AM	04/01/2028 09:00 AM	2,600	3	N	078314967	Liberty Utilities (Midstates Natural Gas) Corp.	None	RES	0.194700	0.194700	COM	0.018300	0.018300	No		H0004	I	FLD	HT - DUK E ENERGY TRADING AND MARKETING	00387	I	MKT	UNITED CITIES - BOWLING GREEN - LIBERTY ENERGY (MID STATES)
09/17/2024	05:10 AM	78119	EFT	08/01/2024	03/31/2030	08/01/2024 09:00 AM	04/01/2030 09:00 AM	2,000	3	A	078314967	Liberty Utilities (Midstates Natural Gas) Corp.	None	RES	0.194700	0.194700	COM	0.018300	0.018300	No		H0004	I	FLD	HT - DUK E ENERGY TRADING AND MARKETING	00387	I	MKT	UNITED CITIES - BOWLING GREEN - LIBERTY ENERGY (MID STATES)

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
08/06 /2024	05:10 AM	7827 5	EFT	08/01 /2024	10/31 /2027	08/01 /2024 09:00 AM	11/01 /2027 09:00 AM	5,000	3	N	0783 1496 7	Libert y Utiliti es (Mids tates Natur al Gas) Corp.	None	RES	0.309 100	0.309 100	COM	0.032 900	0.032 900	No		0620 4	I	FLD	PEPL CIG EXC HAN GE	UNCI T	I	MKT	UNIT ED CITIE S - LIBE RTY ENE RGY (MID STAT ES)
08/06 /2024	05:10 AM	7827 5	EFT	08/01 /2024	10/31 /2027	08/01 /2024 09:00 AM	11/01 /2027 09:00 AM	5,000	3	N	0783 1496 7	Libert y Utiliti es (Mids tates Natur al Gas) Corp.	None	RES	0.309 100	0.309 100	COM	0.032 900	0.032 900	No		0922 3	I	FLD	TALL GRA SS GRA NT #1	UNCI T	I	MKT	UNIT ED CITIE S - LIBE RTY ENE RGY (MID STAT ES)
09/14 /2024	05:10 AM	7827 5	EFT	08/01 /2024	10/31 /2029	08/01 /2024 09:00 AM	11/01 /2029 09:00 AM	2,600	3	A	0783 1496 7	Libert y Utiliti es (Mids tates Natur al Gas) Corp.	None	RES	0.309 100	0.309 100	COM	0.032 900	0.032 900	No		0620 4	I	FLD	PEPL CIG EXC HAN GE	UNCI T	I	MKT	UNIT ED CITIE S - LIBE RTY ENE RGY (MID STAT ES)
09/14 /2024	05:10 AM	7827 5	EFT	08/01 /2024	10/31 /2029	08/01 /2024 09:00 AM	11/01 /2029 09:00 AM	2,600	3	A	0783 1496 7	Libert y Utiliti es (Mids tates Natur al Gas) Corp.	None	RES	0.309 100	0.309 100	COM	0.032 900	0.032 900	No		1272 4	I	FLD	SNE ED - SCO UT ENE RGY	UNCI T	I	MKT	UNIT ED CITIE S - LIBE RTY ENE RGY (MID STAT ES)

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
08/06 /2024	05:10 AM	7827 7	EFT	08/01 /2024	10/31 /2027	08/01 /2024 09:00 AM	11/01 /2027 09:00 AM	1,000	3	N	0783 1496 7	Libert y Utiliti es (Mids tates Natur al Gas) Corp.	None	RES	0.309 100	0.309 100	COM	0.032 900	0.032 900	No		0620 4	I	FLD	PEPL CIG EXC HAN GE	UCR UR	I	MKT	UNIT ED CITIE S - VIRD EN RUR AL - LIBE RTY ENE RGY (MID STAT ES)
08/06 /2024	05:10 AM	7827 7	EFT	08/01 /2024	10/31 /2027	08/01 /2024 09:00 AM	11/01 /2027 09:00 AM	1,000	3	N	0783 1496 7	Libert y Utiliti es (Mids tates Natur al Gas) Corp.	None	RES	0.309 100	0.309 100	COM	0.032 900	0.032 900	No		0922 3	I	FLD	TALL GRA SS GRA NT #1	UCR UR	I	MKT	UNIT ED CITIE S - VIRD EN RUR AL - LIBE RTY ENE RGY (MID STAT ES)
09/14 /2024	05:10 AM	7827 7	EFT	08/01 /2024	10/31 /2029	08/01 /2024 09:00 AM	11/01 /2029 09:00 AM	250	3	A	0783 1496 7	Libert y Utiliti es (Mids tates Natur al Gas) Corp.	None	RES	0.309 100	0.309 100	COM	0.032 900	0.032 900	No		0620 4	I	FLD	PEPL CIG EXC HAN GE	UCR UR	I	MKT	UNIT ED CITIE S - VIRD EN RUR AL - LIBE RTY ENE RGY (MID STAT ES)

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/14 /2024	05:10 AM	7827 7	EFT	08/01 /2024	10/31 /2029	08/01 /2024 09:00 AM	11/01 /2029 09:00 AM	250	3	A	0783 1496 7	Libert y Utiliti es (Mids tates Natur al Gas) Corp.	None	RES	0.309 100	0.309 100	COM	0.032 900	0.032 900	No		1272 4	I	FLD	SNE ED - SCO UT ENE RGY	UCR UR	I	MKT	UNIT ED CITIE S - VIRD EN RUR AL - LIBE RTY ENE RGY (MID STAT ES)
11/01 /2024	05:11 AM	7833 1	FT	11/01 /2024	03/31 /2025	11/01 /2024 09:00 AM	04/01 /2025 09:00 AM	15,25 0	3	N	1244 1615 2	ETC Mark eting, Ltd.	TSP	RES	0.075 700	0.075 700	COM	0.012 000	0.012 000	No		4142 4	I	FLD	ROS E VALL EY PLAN T	NNA TL	I	FLD	NOR THE RN NAT URAL
11/01 /2024	05:11 AM	7833 5	FT	11/01 /2024	03/31 /2025	11/01 /2024 09:00 AM	04/01 /2025 09:00 AM	5,000	3	N	1191 6286 0	Unite d Energy Tradi ng, LLC	None	RES	0.075 700	0.075 700	COM	0.012 000	0.012 000	No		CHY PL	I	FLD	SOU TH RATT LESN AKE CRE EK - CHE YEN NE	0922 3	I	FLD	TALL GRA SS GRA NT #1
11/01 /2024	05:11 AM	7838 5	FT	11/01 /2024	03/31 /2025	11/01 /2024 09:00 AM	04/01 /2025 09:00 AM	5,000	3	N	1191 6286 0	Unite d Energy Tradi ng, LLC	None	RES	0.075 700	0.075 700	COM	0.012 000	0.012 000	No		CHY PL	I	FLD	SOU TH RATT LESN AKE CRE EK - CHE YEN NE	NNA TL	I	FLD	NOR THE RN NAT URAL
11/01 /2024	05:11 AM	7884 6	FT	11/01 /2024	03/31 /2025	11/01 /2024 09:00 AM	04/01 /2025 09:00 AM	10,00 0	3	N	1967 4893 8	Const ellatio n Energy Gene ration , LLC	None	RES	0.108 700	0.108 700	COM	0.009 600	0.009 600	No		0282 1	I	MKT	LEBA NON LATE RAL	MCO N	I	MKT	DTE GAS CO - DET ROIT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2024	05:11 AM	78921	FT	11/01/2024	03/31/2025	11/01/2024 09:00 AM	04/01/2025 09:00 AM	30,000	3	N	790620046	Vitol Inc.	None	RES	0.075700	0.075700	COM	0.012000	0.012000	No		CHYPL	I	FLD	SOUTH RATTLESNAKE CREEK - CHEYENNE	NNA TL	I	FLD	NORTHERN NATURAL
11/01/2024	05:11 AM	79052	FT	11/01/2024	03/31/2025	11/01/2024 09:00 AM	04/01/2025 09:00 AM	6,600	3	N	831749127	Mercuria Energy America, LLC	None	RES	0.070000	0.070000	COM	0.005600	0.005600	No		RFALC	I	MKT	ROVER FALCON	MCO N	I	MKT	DTE GAS CO - DETROIT
11/01/2024	05:11 AM	79088	FT	11/01/2024	03/31/2025	11/01/2024 09:00 AM	04/01/2025 09:00 AM	800	3	N	832703297	Koch Energy Services LLC	None	RES	0.075700	0.075700	COM	0.012000	0.012000	No		CHYPL	I	FLD	SOUTH RATTLESNAKE CREEK - CHEYENNE	41451	I	FLD	KINGSDOWN DELIVERY
12/01/2024	05:10 AM	79101	FT	12/01/2024	02/28/2025	12/01/2024 09:00 AM	03/01/2025 09:00 AM	14,750	3	N	080876073	DXT Commodities North America Inc.	None	RES	0.075700	0.075700	COM	0.012000	0.012000	No		40466	I	FLD	ENABLE OKLAHOMA - BECKHAM	NNA TL	I	FLD	NORTHERN NATURAL
12/01/2024	05:10 AM	79219	FT	12/01/2024	12/31/2024	12/01/2024 09:00 AM	01/01/2025 09:00 AM	1,000	3	N	079355972	Blue Mark Energy, LLC	None	RES	0.075700	0.075700	COM	0.012000	0.012000	No		CHYPL	I	FLD	SOUTH RATTLESNAKE CREEK - CHEYENNE	KPO WR	I	FLD	KP&L

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/01 /2024	05:10 AM	7922 0	FT	12/01 /2024	02/28 /2025	12/01 /2024 09:00 AM	03/01 /2025 09:00 AM	10,00 0	3	N	1967 4893 8	Const ellatio n Ener gy Gene ration , LLC	None	RES	0.108 700	0.108 700	COM	0.009 600	0.009 600	No		0282 1	I	MKT	LEBA NON LATE RAL	COL GA	I	MKT	COL UMBI A GAS - MAU MEE